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Preparing Activity: USACE Superseding
UFGS-02 62 16 (February 2010)

UNIFIED FACILITIES GUIDE SPECIFICATIONS

References are in agreement with UMRL dated October 2018

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SECTION 02 62 16.16 10

COMMISSIONING AND DEMONSTRATION FOR SOIL VAPOR EXTRACTION (SVE) SYSTEMS 08/18

NOTE: This guide specification covers the requirements for commissioning and demonstration for soil vapor extraction (SVE) systems.

Adhere to UFC 1-300-02 Unified Facilities Guide Specifications (UFGS) Format Standard when editing this guide specification or preparing new project specification sections. Edit this guide specification for project specific requirements by adding, deleting, or revising text. For bracketed items, choose applicable item(s) or insert appropriate information.

Remove information and requirements not required in respective project, whether or not brackets are present.

Comments, suggestions and recommended changes for this guide specification are welcome and should be submitted as a Criteria Change Request (CCR).

PART 1 GENERAL

NOTE: Commissioning is performed after construction has been completed, and is an ordered process for testing and start-up of SVE system equipment. During commissioning, pre-commissioning checklists are completed, and functional performance tests are performed to test individual components of the system and subsystems. Demonstration serves as a prove-out period. The purpose of the demonstration is to show that the SVE system, as a whole, is ready to be put into service.

This guide specification should be used in conjunction with Section 02 62 16.13 10 OPERATION, MAINTENANCE, AND PROCESS MONITORING FOR SOIL VAPOR EXTRACTION SYSTEMS. For small-scale SVE projects,

editing and combining this section with Section 02 62 16.13 10 should be considered. Additional guidance on start-up of SVE systems can be found in EM 1110-1-4001 SOIL VAPOR EXTRACTION AND BIOVENTING.

This guide specification should be coordinated with other sections that may also include commissioning requirements for SVE system components, to avoid unnecessary duplication of requirements.

1.1 UNIT PRICES

NOTE: If there is a separate Price and Payment Procedures Section, edited versions of these paragraphs should be inserted in that section. Coordinate these paragraphs with the bidding schedule.

Separate, lump sum prices are generally recommended for Baseline Monitoring, Commissioning, and Demonstration. However it is also recommended that bidders be required to provide unit cost amounts for laboratory testing for chemical data. Unit costs will provide a basis for negotiating for additional tests, if determined that more testing than was originally anticipated is required.

It is recommended that the bid sheet be structured so that a portion of the payment (i.e., at least 30 percent) for construction of the SVE system be withheld at least until the full-scale demonstration has been completed. If acceptance of the SVE system is granted before the bugs are worked out, there may not be sufficient incentive for the Contractor to finish fixing problems with the SVE system.

Base all measurements in accordance with completion of contract requirements. Payment is calculated at the respective contract prices in the bidding schedule.

1.1.1 Baseline Monitoring

Compensation is based on a lump sum price for Baseline Monitoring. Include physical and chemical testing performed in the field and sampling in this price. Cost for laboratory analysis of samples is not included in this price.

1.1.2 Commissioning

NOTE: Laboratory analysis of samples is usually not required during Commissioning. Vapor stream monitoring during commissioning typically involves using a field instrument, such as a flame ionization detector (FID).

Compensation is based on a lump sum price for completion of Commissioning. Include physical and chemical testing performed in the field and sampling in this price. Laboratory analysis of samples [is][is not] required during Commissioning.

1.1.3 Demonstration

NOTE: Vapor stream monitoring during the full-scale demonstration typically involves using a field instrument, such as an FID, in conjunction with laboratory analysis of a limited number of samples.

Compensation is based on a lump sum price for completion of Demonstration. Include physical and chemical testing performed in the field and sampling in this price. Costs for laboratory analysis of samples are not included in this price.

1.2 REFERENCES

NOTE: This paragraph is used to list the publications cited in the text of the guide specification. The publications are referred to in the text by basic designation only and listed in this paragraph by organization, designation, date, and title.

Use the Reference Wizard's Check Reference feature when you add a Reference Identifier (RID) outside of the Section's Reference Article to automatically place the reference in the Reference Article. Also use the Reference Wizard's Check Reference feature to update the issue dates.

References not used in the text will automatically be deleted from this section of the project specification when you choose to reconcile references in the publish print process.

The publications listed below form a part of this specification to the extent referenced. The publications are referred to within the text by the basic designation only.

U.S. ENVIRONMENTAL PROTECTION AGENCY (EPA)

EPA SESDPROC-105-R2 (2013) Groundwater Level and Well Depth Measurement

1.3 ADMINISTRATIVE REQUIREMENTS

NOTE: Commissioning and demonstration of the full-scale SVE system should be preceded by a pilot-scale demonstration. The pilot-scale demonstration (or field demonstration) is usually

the last step of the design investigation. Data gained during the pilot-scale demonstration are critical to proper sizing of the blower and other process equipment, and to proper lateral and vertical placement of SVE wells. This section only addresses commissioning and demonstration for full-scale SVE systems.

The specifications for the treatment system, or for components of the treatment system, should include requirements for testing, adjusting and balancing. Blowers, motors and air handling components of the SVE system should be tested in accordance with Section 23 05 93 TESTING, ADJUSTING, AND BALANCING OF HVAC SYSTEMS prior to commissioning. Although Section 23 05 93 is oriented primarily toward HVAC systems, the same testing, adjusting, and balancing requirements should be applied to components of the SVE system.

1.3.1 Chemical Testing

Conduct chemical sampling and analysis.

1.3.2 Submittal Requirements

Provide submittals in both hard copy, and electronic files on disc. Provide electronic files compatible with the following software: [_____]. If a part of a submittal is not available in electronic format, include a note describing which items were not provided in electronic format and explaining why the items could not be provided in electronic format.

1.3.3 Sequencing and Scheduling

Follow the sequence of work as outlined below: construction completion, commissioning, and full-scale field demonstration. [Complete baseline monitoring prior to initiating commissioning.] Do not initiate commissioning of the full-scale system until after work required in the following Sections has been completed, and test requirements in these Sections have been substantially completed: [Sections 43 11 00 FANS/BLOWERS/PUMPS; OFF-GAS, 31 21 00 PIPING; OFF-GAS, 23 05 93 TESTING, ADJUSTING, AND BALANCING OF HVAC SYSTEMS, and 43 13 13.13 VAPOR PHASE ACTIVATED CARBON ADSORPTION UNITS][_____].

1.4 SUBMITTALS

NOTE: Review submittal description (SD) definitions in Section 01 33 00 SUBMITTAL PROCEDURES and edit the following list to reflect only the submittals required for the project.

The Guide Specification technical editors have designated those items that require Government approval, due to their complexity or criticality, with a "G." Generally, other submittal items can be reviewed by the Contractor's Quality Control System. Only add a "G" to an item, if the submittal

is sufficiently important or complex in context of the project.

For submittals requiring Government approval on Army projects, a code of up to three characters within the submittal tags may be used following the "G" designation to indicate the approving authority. Codes for Army projects using the Resident Management System (RMS) are: "AE" for Architect-Engineer; "DO" for District Office (Engineering Division or other organization in the District Office); "AO" for Area Office; "RO" for Resident Office; and "PO" for Project Office. Codes following the "G" typically are not used for Navy, Air Force, and NASA projects.

The "S" following a submittal item indicates that the submittal is required for the Sustainability eNotebook to fulfill federally mandated sustainable requirements in accordance with Section 01 33 29 SUSTAINABILITY REPORTING. Locate the "S" submittal under the SD number that best describes the submittal item.

Choose the first bracketed item for Navy, Air Force and NASA projects, or choose the second bracketed item for Army projects.

Government approval is required for submittals with a "G" designation; submittals not having a "G" designation are for [Contractor Quality Control approval.][information only. When used, a designation following the "G" designation identifies the office that reviews the submittal for the Government.] Submittals with an "S" are for inclusion in the Sustainability eNotebook, in conformance to Section 01 33 29 SUSTAINABILITY REPORTING. Submit the following in accordance with Section 01 33 00 SUBMITTAL PROCEDURES:

SD-03 Product Data

Baseline Monitoring Plan; G[, [_____]]

Commissioning Team

Commissioning Plan; G[, [_____]]

Full-Scale Demonstration Plan; G[, [_____]]

Pre-Commissioning Tests; G[, [_____]]

Baseline Monitoring Schedule

Pre-commissioning checks

SD-06 Test Reports

Baseline Monitoring Report

Commissioning Report

Full-Scale Demonstration Report

Full-Scale Demonstration Log

Laboratory Analysis Report

1.5 QUALITY CONTROL

1.5.1 Regulatory Requirements

1.5.1.1 Permits and Licenses

NOTE: It is important for the designer to become familiar with the appropriate state and local requirements to determine if there is a need to obtain an operating permit for the system and to include those requirements in these paragraphs. The designer should also bear in mind that any SVE system operated as part of site remediation under CERCLA authority does not require federal, state or local permits. This includes all NPL and non-NPL sites being remediated under CERCLA authority such as DERP, IRP, FUDS, or BRAC program projects. Permits that have already been acquired should be attached to the specifications and referenced.

These paragraphs should be coordinated with Sections 01 57 19 TEMPORARY ENVIRONMENTAL CONTROLS and 02 62 16.13 10 OPERATION, MAINTENANCE, AND PROCESS MONITORING FOR SOIL VAPOR EXTRACTION (SVE) SYSTEMS.

As required by regulations, obtain federal, state, and local permits for commissioning and demonstration of the SVE system. [Permits that have already been acquired are attached to the specifications.]

1.5.1.2 Air Emissions

NOTE: Federal, state, and local air quality requirements (as necessary during commissioning and demonstration) should be identified in this paragraph.

This paragraph should be deleted if air emissions monitoring will not be required during commissioning and demonstration.

Monitor, control, and report air emissions in accordance with the following regulatory requirements: [_____].

1.5.1.3 Noise Control

NOTE: In the equipment specifications there should be a requirement for the blower not to exceed a

specified noise level. This paragraph is intended to ensure that the Contractor maintains noise control during commissioning and demonstration. Ensuring that noise levels are adequately controlled is especially important for projects near residential areas.

Ensure the SVE system [meets state and local noise pollution control regulations.][does not exceed [_____] decibels at any site boundary.]

PART 2 PRODUCTS (NOT APPLICABLE)

PART 3 EXECUTION

3.1 BASELINE MONITORING

Do not initiate baseline monitoring until after the Baseline Monitoring Plan has been approved, and written approval has been received from the Contracting Officer. Notify the Contracting Officer at least [14][_____] calendar days before starting baseline monitoring.

3.1.1 Baseline Monitoring Plan

Submit a plan for Baseline Monitoring at least [60][_____] calendar days before initiating Baseline Monitoring. Allow a period of not less than [30][_____] calendar days in the schedule for Government review. Include physical and chemical monitoring requirements, including test parameters, frequency of sampling, number of samples, and sampling locations; and laboratory turn-around-time in the plan. Include the field record data forms and an outline of the Baseline Monitoring Report in the plan. Submit Baseline Monitoring Schedule, at least [14][_____] calendar days prior to the start of baseline monitoring. Submit Baseline Monitoring Report not more than [35][_____] calendar days after completing baseline monitoring.

3.1.2 Team Members

Submit list of team members who represent the Contractor in the pre-commissioning checks and functional performance tests, at least [14][_____] calendar days prior to the start of pre-commissioning checks.

3.1.3 Sampling Results

Submit results from laboratory analysis not more than [40][_____] calendar days after collecting samples. Allow a period of not less than [30][_____] calendar days in the schedule for Government review. Provide table comparing field data to the laboratory data, for samples collected at the same time and from the same sampling port, with each set of laboratory analysis results. Submit the reports signed and dated by the Contractor's Quality Control representative.

3.1.4 Baseline Monitoring Requirements

3.1.4.1 Temperature and Precipitation

Record ambient temperature readings at least daily during baseline monitoring. Record temperature readings each time that barometric pressure readings are recorded. Record temperature readings to the nearest 0.5 degree C 1.0 degree F. Measure precipitation daily during baseline

monitoring activities. Record precipitation readings to the nearest 2.0 mm 0.1 inch.

3.1.4.2 Barometric Pressure and Vadose Zone Pressure

NOTE: The subsurface response to changes in barometric pressure should be established during baseline monitoring. At sites with low permeability layers there may be a pressure differential between the atmosphere and the subsurface, or there may be a lag period before the subsurface equilibrates with the atmosphere.

Record barometric pressure readings 3 times per day for 3 consecutive days at the following times: [0800, 1200, and 1700 hours][_____]. To establish subsurface response to changes in barometric pressure, record vadose zone pressures within 15 minutes of the barometric pressure readings at the following soil vapor extraction wells and vadose zone monitoring points: [_____]. Record pressure readings to the nearest 2.0 mm 0.1 inch of mercury.

3.1.4.3 Soil Gas Monitoring

NOTE: This paragraph should be deleted if baseline soil gas sampling has already been performed. In addition to contaminants of concern, testing for the following parameters should be considered: total volatile hydrocarbons, oxygen, carbon dioxide, and methane.

Use of passive soil gas sampling devices is generally not recommended at SVE sites; i.e., air should be withdrawn from the vadose zone to collect soil gas samples. If levels of volatile organics in whole air samples are below detection limits, they can be concentrated by passing a known volume of extracted soil gas through an adsorption device. See ASTM D5314, Standard Guide for Soil Gas Monitoring in the Vadose Zone, for additional information.

Prior to start-up of the system, perform soil gas monitoring by extracting air from the following soil vapor extraction wells and vadose zone monitoring points: [_____]. [In addition, perform a soil gas survey to collect samples from the following locations and depth intervals: [_____].] Perform soil gas sampling by either collecting whole-air samples, or by passing a known volume of extracted soil gas through an adsorption device. Test samples for the following analytes: [_____].

3.1.4.4 Groundwater Levels

Record water levels for each of the following wells: [_____]. Complete water level measurements for all designated wells in not more than [72][_____] hours, from start to finish. Perform water level measurement in accordance with EPA SESDPROC-105-R2. Record water level readings to the

nearest 3.0 mm 0.01 foot. Decontaminate the part of the measuring device that was wetted after each measurement.

3.1.4.5 Soil Boring Sampling

NOTE: This paragraph should be deleted if the soil boring sampling has already been performed. In addition to contaminants of concern, testing for the following parameters should be considered: percent moisture, and fraction organic carbon.

Immunoassay field kits are available that are sensitive to light fuel fractions. See ASTM D4700, Standard Guide for Soil Sampling from the Vadose Zone, for additional information on sampling methods.

Collect soil boring samples from the following locations and depth intervals: [____]. Perform soil boring sampling in accordance with Section 02 32 00 SUBSURFACE DRILLING, SAMPLING, AND TESTING. Test samples for the following analytes: [____].

3.1.5 Baseline Monitoring Report

Submit a baseline monitoring report. Allow a period of not less than [30][____] calendar days in the schedule for Government review. Organize results of Baseline Monitoring according to category, and shown chronologically within each category. Include in the report monitoring locations (and depths, if applicable), and sample identification numbers. Prepare separate plan view maps showing monitoring locations and depths, and the results of [soil gas monitoring, groundwater levels, and soil boring sampling][____]. Ensure that the report is signed and dated by the Contractor's Quality Control representative.

3.2 COMMISSIONING

Do not initiate commissioning until the Commissioning Plan has been approved, and written approval has been received by the Contracting Officer. Notify the Contracting Officer at least [14][____] calendar days before starting commissioning. Perform combustible organic vapor monitoring during commissioning in accordance with paragraph 3.10.6.1, Combustible Organic Vapor Monitoring.

3.2.1 Commissioning Plan

Submit a plan for Commissioning at least [60][____] calendar days before initiating Commissioning. Allow a period of not less than [30][____] calendar days in the schedule for Government review. Include in the Commissioning Plan a list of Pre-Commissioning and Functional Performance Tests. Include the field record data forms. Include detailed procedures for pre-commissioning checks and functional performance tests, at least [35][____] calendar days prior to the start of pre-commissioning checks. Allow a period of not less than [21][____] calendar days in the schedule for Government review. A schedule for pre-commissioning checks and functional performance tests, at least [14][____] calendar days prior to the start of pre-commissioning checks. Submit the Commissioning Report not more than [14][____] calendar days after completing commissioning. Allow a period of not less than [14][____] calendar days in the schedule for

Government review. Submit completed pre-commissioning checklists and functional performance tests checklists (organized by system and by subsystems) as one package. Include the results of failed tests along with a description of the corrective action taken.

3.2.2 Team Members

Submit list of team members who represent the Contractor in the pre-commissioning checks and functional performance tests, at least [14][_____] calendar days prior to the start of pre-commissioning checks.

3.2.3 Sampling Results

Submit results from laboratory analysis not more than [40][_____] calendar days after collecting samples. Allow a period of not less than [30][_____] calendar days in the schedule for Government review. Provide table comparing field data to the laboratory data, for samples collected at the same time and from the same sampling port, with each set of laboratory analysis results. Submit the reports signed and dated by the Contractor's Quality Control representative.

3.2.4 Commissioning Requirements

3.2.4.1 Commissioning Team and Checklists

NOTE: The "design Agent's Representative" will be a member of the design team, i.e. from the AE or from Engineering Division. Where possible, the "Design Agent's Representative" should be included as a member of the commissioning team for the pre-commissioning checklists. The Design Agent's Representative will participate in functional performance tests. The planning, programming and funding for the Design Agent's Representative, whether in-house or A-E personnel will be used, must be addressed no later than the Predesign Conference.

The number of team members required to be present during commissioning should be based on the scale and complexity of the SVE system. The disciplines that need to be represented should be based on the types of equipment incorporated into the SVE system. Commissioning of a relatively simple system will require fewer individuals.

The checklists provided are to be used as guides for the preparation of project-specific checklists. An appropriate checklist should be included for each major component of the SVE system. The designer should insert additional checklists for equipment or systems not included in this guide specification, or modify the checklists where necessary for project-specific requirements.

Designate team members to participate in the pre-commissioning checks and the functional performance testing. In addition, the Government will be represented by a representative of the Contracting Officer, the Design

Agent's Representative, and the Using Agency. The team members that are required are listed below:

| Designation | Function |
|-------------|---|
| Q | Contractor's Chief Quality Control Representative |
| M | Contractor's Mechanical Representative |
| E | Contractor's Electrical Representative |
| T | Contractor's Testing, Adjusting, and Balancing Representative |
| C | Contractor's Controls Representative |
| D | Design Agent's Representative |
| O | Contracting Officer's Representative |
| U | Using Agency's Representative |

The commissioning team is required to complete each checklist shown in Appendices A and B. Indicate acceptance by each commissioning team member of each pre-commissioning checklist item by entering initials and date unless an "X" is shown indicating that participation by that individual is not required. Indicate acceptance by each commissioning team member of each functional performance test checklist by signature and date.

3.2.4.2 Tests

Perform the pre-commissioning checks and functional performance tests in a manner that essentially duplicates the checking, testing, and inspection methods established in the related Sections. Where checking, testing, and inspection methods are not specified in other Sections, establish methods and document that provide the information required. Perform testing and verification required by this section during the Commissioning phase. Requirements in related Sections are independent from the requirements of this Section and may not be used to satisfy any of the requirements specified in this Section. Provide all materials, services, and labor required to perform the pre-commissioning checks and functional performance tests. Abort pre-commissioning check or functional performance test if any system deficiency prevents the successful completion of the test or if any participating non-Government commissioning team member of which participation is specified is not present for the test. Reimburse the Government for all costs associated with effort lost due to tests that are aborted. Include costs for salary, travel costs and per diem (where applicable) for Government commissioning team members.

- a. Pre-commissioning Tests: Perform pre-commissioning checks for the items indicated on the checklists in Appendix A. Correct and retest deficiencies discovered during these checks in accordance with the applicable contract requirements.
- b. Functional Performance Tests: Conduct functional performance tests for the items indicated on the checklists in Appendix B. Begin functional performance tests only after all pre-commissioning checks have been

successfully completed. Prove all modes of the sequences of operation work by the tests. Verify all other relevant contract requirements by the tests. Begin tests with equipment or components and then progress through subsystems to complete systems. Upon failure of any functional performance test checklist item, correct all deficiencies in accordance with the applicable contract requirements. Repeat entire checklist until it has been completed with no errors. Submit a Commissioning Report as specified in the Submittals paragraph.

3.3 DEMONSTRATION OF FULL-SCALE SYSTEM

Do not demonstrate the full-scale system until after commissioning has been successfully completed, the Full-Scale Demonstration Plan has been approved, and written approval has been received from the Contracting Officer. Notify the Contracting Officer at least [14][_____] calendar days before starting the demonstration, and provide a schedule of demonstration activities at least [7][_____] calendar days before starting the demonstration.

3.3.1 Full-Scale Demonstration Plan

Submit plan for Full-Scale Demonstration at least [60][_____] calendar days before initiating the Full-Scale Demonstration. Allow a period of not less than [30][_____] calendar days in the schedule for Government review. Include Demonstration Plan Schedule, physical and chemical monitoring requirements, including test parameters, frequency of sampling, number of samples, and sampling locations; and laboratory turn-around-time in the plan. Include the field record data forms and an outline of the Full-Scale Demonstration Report. Submit Full-Scale Demonstration Report not more than [7][_____] calendar days after completion of the Demonstration. Operations log sheets attached to the Full-Scale Demonstration Report. Keep the log in notebooks organized in chronological order, and submit with the Full-Scale Demonstration Report not more than [14][_____] calendar days after completing the Full-Scale Demonstration.

3.3.2 Team Members

Submit list of team members who represent the Contractor in the Full-Scale Demonstration, at least [14][_____] calendar days prior to the start of pre-commissioning checks.

3.3.3 Sampling Results

Submit results from laboratory analysis not more than [40][_____] calendar days after collecting samples. Allow a period of not less than [30][_____] calendar days in the schedule for Government review. Provide a table comparing field data to the laboratory data, for samples collected at the same time and from the same sampling port, with each set of laboratory analysis results. Submit the reports signed and dated by the Contractor's Quality Control representative.

3.3.4 Demonstration Time Frame

3.3.4.1 Period of Demonstration

Operate the SVE system continuously for a period of at least [120][_____] hours. Do not include time required to complete commissioning in the period of demonstration.

3.3.4.2 Hours of Operation and Downtime

Unless otherwise directed by the Contracting Officer, operate the SVE system [24][_____] hours per day. Do not exceed [6 hours during the 120 hour demonstration period][_____] for SVE System Downtime. If downtime exceeds [6 hours during the 120 hour demonstration period][_____] , re-start the demonstration, until the continuous operation requirement is satisfied. Record hours of operation and downtime in the Demonstration Log, at least once every [24][_____] hours. Maintain the Full-Scale Demonstration Log at the facility, and available for inspection.

3.3.4.3 Operational Airflow Rates

For the SVE system to be considered in operation, turn on the blower and ensure air is flowing from those wells designated in Table 1 at the flow rates shown in Table 1.

| TABLE 1 - AIRFLOW RATES | |
|-------------------------|----------------------|
| WELL IDENTIFICATION | MINIMUM AIRFLOW RATE |
| [_____] | [_____] |

3.3.4.4 Processing Monitoring

Obtain written approval from the Contracting officer before implementing any changes to the full scale demonstration schedule.

- a. Meteorological Monitoring: Record the following data [daily][_____] during the full-scale demonstration: [ambient temperature, daily amount of precipitation, and barometric pressure][_____].
- b. Vadose Zone Pressure Monitoring: Perform Vadose zone pressure monitoring at least [daily][_____] during the full-scale demonstration. Perform monitoring at the following vadose zone monitoring points: [_____].

3.3.4.5 Groundwater Levels

Measure groundwater levels on the [first and third][_____] day of the full-scale demonstration, while the system is in operation, at the following monitoring wells: [_____].

3.3.4.6 Process Air Stream and Equipment Monitoring

Monitor process air stream and equipment as part of the overall assessment of the SVE system, and to monitor operation of SVE system equipment.

- a. Combustible Organic Vapor Monitoring: After opening the valves to begin extracting air from each extraction well for the first time, monitor during the following time intervals: [0-1 minute, 30-45 minutes, 60-75 minutes, 120-135 minutes][_____]. In addition, monitor at least once every [8][_____] hours during the full-scale demonstration. During each monitoring event, record [at least 3 readings, separated by 1 minute increments,][_____]. Monitor at the following location: [in the combined piping manifold (upstream from

the inlet bleed line)][____]. If the [flame ionization detector)][____] indicates that the vapor stream has reached [5000 ppmV as isobutylene)][____], then immediately make adjustments to decrease the organic vapor level. Such adjustments may include increasing and/or decreasing airflow rates from selected wells. Repeat the monitoring and adjustment procedure until the organic vapor level of the vapor stream has been decreased to less than [5000 ppmV as isobutylene)][____].

- b. Airflow Rate Monitoring: Monitor pressures, temperatures, and air flow rates at the following locations at least [daily)][____] during the full-scale demonstration: [in piping from each individual SVE well being used; in the combined piping manifold (upstream from the inlet bleed line); in the inlet bleed line; and at the discharge stack)][____]. Maintain airflow rate monitoring in accordance with manufacturer's instructions for the air flow monitoring devices. Record instrument readings, and provide, in the Full-Scale Demonstration Report, any assumed values that were used to determine airflow rates. Independently verify measurement of airflow rates by a NEEB or AABC certified Testing, Adjusting, and Balancing specialist during the first day of the full-scale demonstration. Performed measurement in accordance with Section 23 05 93 TESTING, ADJUSTING, AND BALANCING OF HVAC SYSTEMS. Attach a copy of the airflow rates determined and signed by the NEEB or AABC certified Testing, Adjusting, and Balancing specialist to the Full-Scale Demonstration Report.
- c. Air/Water Separator and Condensate: Record the volume of condensate in the air/water separator at least [daily)][____] during the full-scale demonstration. Also record the volume of condensate generated since the previous monitoring event and cumulative total volume of condensate.
- d. Blower and Particulate Filter: Record the following parameters at least once every [24)][____] hours during the full-scale demonstration: hour meter readings from the totalizing hour meter on the blower; pressures and temperatures immediately upstream from the blower and immediately downstream from the blower; and pressures immediately upstream and downstream from the inlet air filter.

3.3.4.7 Vapor Stream Contaminant Level Monitoring

Perform vapor stream contaminant level monitoring within [2)][____] hours of airflow rate monitoring to allow mass removal rates to be determined. Monitor in accordance with regulatory requirements.

- a. Field Analysis of Vapor Stream Samples: Perform vapor stream monitoring [every 30 minutes for the first 4 hours, every hour for the 4th through the 24th hour, every 4 hours for the 24th through the 48th hour, and at least once every 8 hours thereafter)][____]. During each monitoring event, record [at least 3 readings, separated by 2 minute increments,)][____]. Ensure data collected in each monitoring event includes [FID readings)][____] from the following locations: [each individual SVE well being used; in the combined piping manifold (upstream from the inlet bleed line); the inlet of the vapor stream treatment system; between the lead and lag vapor stream treatment units; and from the discharge stack)][____].
- b. Laboratory Analysis of Vapor Stream Samples: Collect vapor on the [first and last day)][____] of the full-scale demonstration. Collect one air stream sample for laboratory analysis from each of the

following locations: [in the combined piping manifold (upstream from the inlet bleed line); the inlet of the vapor stream treatment system; and from the discharge stack][_____]. Take the sample for laboratory analysis immediately after collecting the sample for field analysis at each sample port. Test samples for the following analytes: [_____]. Submit the Laboratory Analysis Report.

3.3.5 Full-Scale Demonstration Report

Submit a full-scale demonstration report. Allow a period of not less than [14][_____] calendar days in the schedule for Government review. Include the following data in the report: [hours of operation and hours of downtime; the amount of time that each SVE well was in use; and the cumulative total hours of operation][_____]. Organize results of Process Monitoring according to category, and show it chronologically within each category. Include Meteorological and Subsurface Monitoring data, and Process Air Stream and Equipment Monitoring data in each report. Provide the following graphs in the Report. For each SVE well, plots of: volume of air extracted versus time, cumulative volume of air extracted versus time, concentration of [contaminants of concern][_____] versus time, mass removal rate of [contaminants of concern][_____] versus time, and cumulative mass of [contaminants of concern][_____] removed versus time. For the SVE system as a whole, plots of: the concentration of [contaminants of concern][_____] versus time, mass removal rate of [contaminants of concern][_____] versus time, and cumulative mass of [contaminants of concern][_____] removed versus time. The reports are required to be signed and dated by the Contractor's Quality Control representative. If warranted, provide in the report recommendations for changing airflow rates from individual wells, and other proposed adjustments to the mode of operation.

APPENDIX A

PRE-COMMISSIONING CHECKLISTS

| Pre-commissioning checklist - Piping | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|--|
| For SVE System Piping | | | | | | | | | |
| Checklist Item | Q | M | E | T | C | D | O | U | |
| Installation | | | | | | | | | |
| Piping complete. | | | X | | X | | | | |
| Piping flushed / cleaned. | | | X | | X | | | | |
| Leak testing complete (except for joints that have to be tested while the blower is operating). | | | X | | X | | | | |
| Valves installed as required. | | | X | | X | | | | |
| Heat tracing installed as required. | | | X | | X | | | | |
| Piping insulated as required. | | | | | | | | | |
| Thermometers, gauges, sampling ports, and monitoring ports installed as required. | | | X | | X | | | | |
| Verify operation of valves. | | | X | | | | | | |
| Flexible connectors installed as required. | | | X | | X | | | | |
| Verify that piping has been labeled and valves identified as required. | | | X | | | | | | |
| If potentially flammable organic vapors will be extracted, verify that piping is properly grounded. | | | | | X | | | | |
| As-built shop drawings submitted. | | | X | | X | | | | |
| Testing, Adjusting, and Balancing (TAB) | | | | | | | | | |
| Monitoring ports and airflow monitoring devices installed and properly | | | X | | X | | | | |

| Pre-commissioning checklist - Air / Water Separator | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|--|
| For Air / Water Separator Unit: [_____] | | | | | | | | | |
| Checklist Item | Q | M | E | T | C | D | O | U | |
| Installation | | | | | | | | | |
| Leak testing complete. | | | X | | X | | | | |

| Pre-commissioning checklist - Air / Water Separator | | | | | | | | | |
|--|---|---|---|---|---|---|---|---|--|
| For Air / Water Separator Unit: [_____] | | | | | | | | | |
| Checklist Item | Q | M | E | T | C | D | O | U | |
| Valves installed as required. | | | X | X | X | | | | |
| Verify operation of valves. | | | X | X | | | | | |
| Verify that piping has been labeled and valves identified as required. | | | X | X | X | | | | |
| Condensate drainage is unobstructed. (Verify by draining water from collection vessel of air / water separator). | | | X | X | X | | | | |

| Pre-commissioning checklist - Blower | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|--|
| For Blower Unit: [_____] | | | | | | | | | |
| Checklist Item | Q | M | E | T | C | D | O | U | |
| Installation | | | | | | | | | |
| Vibration isolation devices installed [and freed to float with adequate movement and seismic restraint] as specified. | | | X | X | X | | | | |
| Casing undamaged. | | | X | X | X | | | | |
| Silencers undamaged | | | X | X | X | | | | |
| Proper belt tension, if belt driven. | | | X | X | X | | | | |
| Protective covers over rotating equipment. | | | X | X | X | | | | |
| Manufacturer's required maintenance clearance provided. | | | X | X | X | | | | |
| Spare inlet air filters present on-site. | | | X | X | X | | | | |
| Pressure/temperature gauges installed. | | | X | | | | | | |
| Verify proper installation of air cooling equipment, for cooling blower exhaust, if used. | | | X | | | | | | |
| Verify that special tools and spare parts are present on site. | | | X | X | X | | | | |

| Pre-commissioning checklist - Blower | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|--|--|
| For Blower Unit: [_____] | | | | | | | | | | |
| Checklist Item | Q | M | E | T | C | D | O | U | | |
| Electrical | | | | | | | | | | |
| Power available to unit disconnect. | | | | X | | | | | | |
| Power available to unit control panel. | | | | X | | | | | | |
| Control system interlocks functional. | | | | X | | | | | | |
| Motor and blower rotation checked. | | | | X | X | | | | | |
| Verify that power disconnect is located within sight of the unit it controls. | | | | X | | | | | | |
| Grounding properly installed. | | | | X | | | | | | |
| Controls | | | | | | | | | | |
| Control valves/actuators properly installed. | | | X | | | | | | | |
| Control valves/actuators operable. | | | X | | | | | | | |
| Control interlocks properly installed. | | | X | X | | | | | | |
| Control interlocks operable. | | | X | X | | | | | | |
| Testing, Adjusting, and Balancing (TAB) | | | | | | | | | | |
| Construction filters removed and replaced. | | | X | | X | | | | | |
| Pressure/temperature gauges installed. | | | X | | X | | | | | |

| Pre-commissioning checklist - SVE System Controls | | | | | | | | | |
|--|---|---|---|---|---|---|---|---|--|
| For SVE System: [_____] | | | | | | | | | |
| Checklist Item | Q | M | E | T | C | D | O | U | |
| Installation | | | | | | | | | |
| As-built shop drawings submitted. | | | X | X | | | | | |
| Layout of control panel matches drawings. | | | X | X | | | | | |
| Components properly labeled (on inside and outside of panel). | | | X | X | | | | | |
| Control components piped and/or wired to each labeled terminal strip. | | | | X | | | | | |
| Control wiring and tubing labeled at all terminations, splices, and junctions. | | | | X | | | | | |
| Shielded wiring used on electronic sensors. | | | | X | | | | | |
| Main Power | | | | | | | | | |
| Power available to panel. | | | | X | | | | | |

| Pre-commissioning checklist - Vapor Stream Treatment System | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|--|
| For Vapor Stream Treatment System: [_____] | | | | | | | | | |
| Checklist Item | Q | M | E | T | C | D | O | U | |
| Installation | | | | | | | | | |
| Piping complete. | | | X | | X | | | | |
| As-built shop drawings submitted. | | | X | | X | | | | |
| Leak testing complete. | | | X | | X | | | | |
| Valves installed as required. | | | X | | X | | | | |
| Piping insulated as required. | | | X | | X | | | | |
| Thermometers, gauges, sampling ports, and monitoring ports installed as required. | | | X | | | | | | |
| Verify operation of valves. | | | X | | | | | | |

| Pre-commissioning checklist - Vapor Stream Treatment System | | | | | | | | | |
|--|---|---|---|---|---|---|---|---|--|
| For Vapor Stream Treatment System: [_____] | | | | | | | | | |
| Checklist Item | Q | M | E | T | C | D | O | U | |
| Flexible connectors installed as required. | | | X | X | X | | | | |
| Verify that piping has been labeled and valves identified as required. | | | X | | | | | | |
| Verify use of flexible lines and connectors for changing positions of lead, lag, and spare vessels, as required. | | | X | X | X | | | | |
| Spare vessel on-site, if required. | | | X | X | X | | | | |
| Verify status of air pollution control permit, if required. | | X | X | X | X | | | | |

| Pre-commissioning checklist - Ancillary Equipment | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|--|
| For SVE System: [_____] | | | | | | | | | |
| Checklist Item | Q | M | E | T | C | D | O | U | |
| Installation | | | | | | | | | |
| Field monitoring instruments calibrated. | | | | | X | | | | |
| Lighting installed and functional. | | X | | X | | | | | |

APPENDIX B

FUNCTIONAL PERFORMANCE TESTS CHECKLISTS

Functional Performance Test Checklist - Piping

For SVE System Piping

1. Functional Performance Test: Verify operation of the SVE system piping in accordance with specification. The following items are required to be verified while the blower is operating:

a. Check vacuum response at each SVE wellhead before and after valving on each well.

b. With the valves to all SVE wells in the open positions, gradually modulate the inlet bleed valve from fully open position, adjusting toward the fully closed position.

c. As wells are valved on, leak-test joints not previously tested. Also leak-test accessible portions of SVE wells and pressure monitoring points. Note the locations of any leaks.

2. If piping system includes drainage points, check for water at drainage points at the end of each day during commissioning.

3. Conduct Independent measurement of air flow rates (from each extraction well, and total extraction airflow rate) alongside TAB specialist. Ensure results differ by no more than 10 percent.

4. Verify operation of heat tracing.

5. Certification: We the undersigned have witnessed the above functional performance tests and certify that the item tested has met the performance requirements in this section of the specifications.

Signature and Date

Contractor's Chief Quality Control Representative

Contractor's Mechanical Representative

Contractor's Electrical Representative

Contractor's Testing, Adjusting and Balancing Representative

Contractor's Controls Representative

Contracting Officer's Representative

Using Agency's Representative

Functional Performance Test Checklist - Air / Water Separator

For Unit: [_____]

1. Start blower.

a. Check inlet and outlet connections for any signs of leaks. Note the

Functional Performance Test Checklist - Air / Water Separator

For Unit: [_____] locations of any leaks.

b. Check pressure drop across air / water separator:

| | | |
|-----------------|--|----------------|
| Inlet pressure | | kPa gauge psig |
| Outlet pressure | | kPa gauge psig |

c. If equipped with a sight glass, check for unobstructed view of water level.

d. Compare airflow rate and pressure drop to contract specifications, and manufacturer's performance specifications.

| | CONTRACT | MANUFACTURER'S RANGE | ACTUAL |
|---------------------------------------|----------|----------------------|--------|
| Airflow Rate (L/s) (CFM) | | | |
| Inlet pressure (kPa gauge) (PSIG) | | | |
| Outlet pressure (kPa gauge) (PSIG) | | | |

2. Turn blower off.

a. Check operation of drain valve for condensate holding vessel.

b. Check setting of high level alarm in condensate holding vessel.

c. If the unit is designed to allow the drain valve to be used while the blower is operating, check operation of drain valve for condensate holding vessel while the blower is operating.

3. Unusual vibration, noise, etc.

4. Certification: We the undersigned have witnessed the above functional performance tests and certify that the item tested has met the performance requirements in this section of the specifications.

Signature and Date

Contractor's Chief Quality Control Representative

Contractor's Mechanical Representative

Contractor's Electrical Representative

Contractor's Testing, Adjusting and Balancing Representative

Contractor's Controls Representative

Contracting Officer's Representative

Using Agency's Representative

Functional Performance Test Checklist - Blower

For Blower Unit: [_____]

1. Functional Performance Test: Verify operation of blower in accordance with specification. Verify the following items after the blower has been operating for a minimum period of [30][_____] minutes:

- a. Record current draw from blower, and voltage.

Amperage _____
Voltage _____

- b. Record blower air flow rate and air temperatures.

| | | |
|------------------------|--|-------------|
| Air flow rate | | L/s cfm |
| Inlet air temperature | | degrees C F |
| Outlet air temperature | | degrees C F |

- c. Record blower fan speed. _____ rpm
- d. Check noise level. _____ [decibels at 1 meter][_____]
- e. Verify operation of variable speed (if equipped). _____
- f. Verify setting of vacuum relief valve. _____
- g. Verify setting of pressure relief valve. _____
- h. Verify setting of high-temperature shutdown. _____

2. Plot test readings of pressure and airflow rate on blower curve, compare results to manufacture's specifications, and submit testing, adjusting, balancing (TAB) report. TAB results within acceptable ranges.

3. Unusual vibration, noise, etc.

4. Certification: We the undersigned have witnessed the above functional performance tests and certify that the item tested has met the performance requirements in this section of the specifications.

Signature and Date

Contractor's Chief Quality Control Representative

Contractor's Mechanical Representative

Contractor's Electrical Representative

Contractor's Testing, Adjusting and Balancing Representative

Contractor's Controls Representative

Contracting Officer's Representative

Using Agency's Representative

Functional Performance Test Checklist - SVE System Controls

For Control Unit: [_____]

1. Functional Performance Test: Verify operation of SVE controls in accordance with specification. Perform the following tests:

a. Verify that controller is maintaining the set point by manually measuring the controlled variable with a thermometer, differential pressure gage, etc.

b. Verify sensor/controller combination by manually measuring the controlled medium. Take readings from control panel display and compare readings taken manually. Record all readings.

| | |
|---------------------|--|
| Sensor | |
| Manual measurement | |
| Panel reading value | |

c. Verify that interlocks function in accordance with specifications.

d. Verify interlock with other SVE controls.

2. Verify that operation of control system conforms to that specified in the sequence of operation.

3. Certification: We the undersigned have witnessed the above functional performance tests and certify that the item tested has met the performance requirements in this section of the specifications.

Signature and Date

Contractor's Chief Quality Control Representative _____

Contractor's Mechanical Representative _____

Contractor's Electrical Representative _____

Contractor's Testing, Adjusting and Balancing Representative _____

Contractor's Controls Representative _____

Contractor's Officer's Representative _____

Using Agency's Representative _____

Functional Performance Test Checklist - Vapor Stream Treatment System

For Vapor Stream Treatment Unit: [_____]

1. Functional Performance Test: Verify operation of the Vapor Stream Treatment System in accordance with specification. Verify the following while the system is operating:

a. Check inlet and outlet connections for any signs of leaks. Note the locations of any leaks.

b. Check airflow rates at inlet and outlet of vapor stream treatment system:

| | | |
|---------------------|--|---------|
| Inlet Airflow Rate | | L/s cfm |
| Outlet Airflow Rate | | L/s cfm |

c. Check temperature and pressure across [lead treatment vessel][_____]:

| | | |
|--------------------|--|----------------|
| Inlet pressure | | kPa gauge psig |
| Outlet pressure | | kPa gauge psig |
| Inlet temperature | | degrees C F |
| Outlet temperature | | degrees C F |

d. Check temperature and pressure across [lag treatment vessel][_____]:

| | | |
|--------------------|--|----------------|
| Inlet pressure | | kPa gauge psig |
| Outlet pressure | | kPa gauge psig |
| Inlet temperature | | degrees C F |
| Outlet temperature | | degrees C F |

e. Compare vapor stream temperatures, pressures and airflow rates, to contract specifications, and manufacturer's performance specifications.

| | CONTRACT | MANUFACTURER'S RANGE | ACTUAL |
|-----------------------------------|----------|----------------------|--------|
| Inlet airflow rate (L/s) (CFM) | | | |
| Inlet temperature (degrees C F) | | | |
| Inlet pressure (kPa gauge) (psig) | | | |

| | CONTRACT | MANUFACTURER'S RANGE | ACTUAL |
|--|----------|----------------------|--------|
| Outlet airflow rate (L/s) (CFM) | | | |
| Outlet temperature (degrees C F) | | | |
| Outlet pressure (kPa gauge) (psig) | | | |
| Pressure drop across lead vessel (kPa gauge) (psig) | | | |
| Pressure drop across lag vessel (kPa gauge) (psig) | | | |

f. Using a [flame ionization detector][____], check organic vapor level readings of the vapor stream at the following locations:

| | | |
|--|--|------------------------------|
| Inlet of Vapor Stream Treatment System | | ppmV as [isobutylene][____] |
| Between Lead and Lag Vessels | | ppmV as [isobutylene] [____] |
| Outlet of Vapor Stream Treatment System | | ppmV as [isobutylene] [____] |

2. Unusual vibration, noise, etc.

3. Certification: We the undersigned have witnessed the above functional performance tests and certify that the item tested has met the performance requirements in this section of the specifications.

Signature and Date

Contractor's Chief Quality Control Representative

Contractor's Mechanical Representative

Contractor's Electrical Representative

Contractor's Testing, Adjusting and Balancing Representative

Contractor's Controls Representative

Contracting Officer's Representative

Using Agency's Representative

-- End of Section --