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USACE / NAVFAC / AFCEA / NASA UFGS-23 52 43.00 20 (July 2006)  
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Preparing Activity: NAVFAC Superseding  
UFGS-23 52 43.00 20 (April 2006)

## UNIFIED FACILITIES GUIDE SPECIFICATIONS

References are in agreement with UMRL dated April 2013

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#### DIVISION 23 - HEATING, VENTILATING, AND AIR CONDITIONING

#### SECTION 23 52 43.00 20

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07/06

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### SECTION 23 52 43.00 20

#### LOW PRESSURE WATER HEATING BOILERS (UNDER 800,000 BTU/HR OUTPUT) 07/06

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NOTE: This guide specification covers the requirements for low pressure hot water heating boilers under 235 kilowatt 800,000 BTU/hr output.

Adhere to UFC 1-300-02 Unified Facilities Guide Specifications (UFGS) Format Standard when editing this guide specification or preparing new project specification sections. Edit this guide specification for project specific requirements by adding, deleting, or revising text. For bracketed items, choose applicable items(s) or insert appropriate information.

Remove information and requirements not required in respective project, whether or not brackets are present.

Comments, suggestions and recommended changes for this guide specification are welcome and should be submitted as a Criteria Change Request (CCR).

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## PART 1 GENERAL

### 1.1 REFERENCES

\*\*\*\*\*

NOTE: This paragraph is used to list the publications cited in the text of the guide specification. The publications are referred to in the text by basic designation only and listed in this paragraph by organization, designation, date, and title.

Use the Reference Wizard's Check Reference feature when you add a RID outside of the Section's Reference Article to automatically place the reference in the Reference Article. Also use the Reference Wizard's Check Reference feature to update the issue dates.

References not used in the text will automatically  
be deleted from this section of the project  
specification when you choose to reconcile  
references in the publish print process.

\*\*\*\*\*  
The publications listed below form a part of this specification to the  
extent referenced. The publications are referred to within the text by the  
basic designation only.

AMERICAN NATIONAL STANDARDS INSTITUTE (ANSI)

ANSI Z21.13/CSA 4.9 (2010; Addenda A 2010; Addenda B 2012)  
Gas-Fired Low Pressure Steam and Hot Water  
Boilers

ANSI Z83.3 (1971; R 1995) Gas Utilization Equipment  
in Large Boilers

ASME INTERNATIONAL (ASME)

ASME BPVC SEC IV (2010) BPVC Section IV-Rules for  
Construction of Heating Boilers

ASME CSD-1 (2012) Control and Safety Devices for  
Automatically Fired Boilers

ASTM INTERNATIONAL (ASTM)

ASTM A53/A53M (2012) Standard Specification for Pipe,  
Steel, Black and Hot-Dipped, Zinc-Coated,  
Welded and Seamless

ASTM C592 (2012) Standard Specification for Mineral  
Fiber Blanket Insulation and Blanket-Type  
Pipe Insulation (Metal-Mesh Covered)  
(Industrial Type)

ASTM E2129 (2010) Standard Practice for Data  
Collection for Sustainability Assessment  
of Building Products

NATIONAL ELECTRICAL MANUFACTURERS ASSOCIATION (NEMA)

NEMA MG 1 (2011; Errata 2012) Motors and Generators

NATIONAL FIRE PROTECTION ASSOCIATION (NFPA)

NFPA 211 (2013) Standard for Chimneys, Fireplaces,  
Vents, and Solid Fuel-Burning Appliances

U.S. DEPARTMENT OF DEFENSE (DOD)

MIL-B-18897 (Rev F; CANC Notice 1) Boilers, Steam and  
Hot Water, Watertube (Straight Bare and  
Finned Tube), Cast Iron and Firebox,  
Packaged Type (40,000 to 35,000,000 BTU/HR  
Thermal Output Capacity)

U.S. ENVIRONMENTAL PROTECTION AGENCY (EPA)

Energy Star (1992; R 2006) Energy Star Energy  
Efficiency Labeling System

U.S. GENERAL SERVICES ADMINISTRATION (GSA)

FS F-B-2909 (Basic) Burners, Single Light Oil, Gas,  
and Light Oil-Gas Combination for Packaged  
Heating Boilers (up to 320,000 BTU/HR  
Thermal Output Capacity)

FS F-B-2910 (Basic) Burners, Single Oil, Gas, and  
Gas-Oil Combination for Packaged Boilers  
(320,001 to 125,000,000 BTU/HR Thermal  
Output Capacity)

FS F-F-2901 (Basic; Notice 1) Feeders, Boiler Water  
Treatment, By-Pass and Compound Receiver  
Types

UNDERWRITERS LABORATORIES (UL)

UL 726 (1995; Reprint Apr 2011) Oil-Fired Boiler  
Assemblies

UL 795 (2011; Reprint Sep 2012) Standard for  
Commercial-Industrial Gas Heating Equipment

1.2 RELATED REQUIREMENTS

Section 23 03 00.00 20 BASIC MECHANICAL MATERIALS AND METHODS, applies to  
this section, with the additions and modifications specified herein.

1.3 DESIGN REQUIREMENTS

\*\*\*\*\*  
NOTE: Insert boiler output capacity or indicate in  
boiler schedule. Select boiler design working  
pressure, operating pressure, operating temperature,  
and return water temperature and indicate in boiler  
schedule on drawings.  
\*\*\*\*\*

\*\*\*\*\*  
NOTE: Use Energy Star option for boilers less than  
88 kW 300,000 BTU/hr and FEMP option for boilers 88  
kW 300,000 BTU/hr or greater.  
\*\*\*\*\*

Boiler shall be suitable for installation in the space shown with ample  
room for opening doors and cleaning and removal and replacement of tubes.  
Boiler shall have an output of [\_\_\_\_\_] kW BTU/hr with an efficiency not  
less than that recommended by [Energy Star] [FEMP]. Boiler shall be  
designed, tested, and installed in accordance with ASME BPVC SEC IV and  
ASME CSD-1. Paint boiler in accordance with manufacturer's  
recommendations. Boiler design working pressure shall be [207 kPa (gage)]  
[30 psig] [\_\_\_\_\_] . Boiler operating pressure shall be [83 kPa (gage)] [12  
psig] [\_\_\_\_\_] . Boiler operating temperature shall be [82 degrees C] [180

degrees F] [\_\_\_\_]. Boiler return water temperature shall be [71 degrees C] [160 degrees C] [\_\_\_\_]. Provide a thermostatically controlled three-way mixing valve on boiler suitable for operating conditions of the boiler.

#### 1.3.1 Detail Drawings

Submit fuel train and wiring diagram

#### 1.3.2 Water Analysis

Provide test reports of water analysis.

#### 1.4 SAFETY STANDARDS

Hot water boilers, burners and supplementary control devices, safety interlocks, or limit controls required under this specification, shall meet requirements of the following standards as applicable:

- a. Oil-Fired Units: UL 726.
- b. Gas-Fired Units: ANSI Z83.3, ANSI Z21.13/CSA 4.9 or UL 795.
- c. Combination Gas- and Oil-Fired Units: UL 726, ANSI Z83.3, ANSI Z21.13/CSA 4.9 or UL 795.
- d. All Units: ASME BPVC SEC IV and ASME CSD-1.

Controls not covered by the above shall have a UL label, UL listing mark, or shall be listed in the Factory Mutual Approval Guide.

#### 1.5 SUBMITTALS

\*\*\*\*\*

NOTE: Review Submittal Description (SD) definitions in Section 01 33 00 SUBMITTAL PROCEDURES and edit the following list to reflect only the submittals required for the project.

The Guide Specification technical editors have designated those items that require Government approval, due to their complexity or criticality, with a "G". Generally, other submittal items can be reviewed by the Contractor's Quality Control System. Only add a "G" to an item, if the submittal is sufficiently important or complex in context of the project.

For submittals requiring Government approval on Army projects, a code of up to three characters within the submittal tags may be used following the "G" designation to indicate the approving authority. Codes for Army projects using the Resident Management System (RMS) are: "AE" for Architect-Engineer; "DO" for District Office (Engineering Division or other organization in the District Office); "AO" for Area Office; "RO" for Resident Office; and "PO" for Project Office. Codes following the "G" typically are not used for Navy projects.

Submittal items not designated with a "G" are considered as being for information only for Army projects and for Contractor Quality Control approval for Navy projects.

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Government approval is required for submittals with a "G" designation; submittals not having a "G" designation are [for Contractor Quality Control approval.] [for information only. When used, a designation following the "G" designation identifies the office that will review the submittal for the Government.] The following shall be submitted in accordance with Section 01 33 00 SUBMITTAL PROCEDURES:

\*\*\*\*\*

NOTE: Include the following paragraph for NAVFAC SE projects.

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[ Submittals for this Section shall be delivered to the Contracting Officer, who shall forward two complete sets of copies to the Commanding Officer, Southern Division, Naval Facilities Engineering Command, Code 16B, for review and approval.]

#### SD-02 Shop Drawings

Fuel train

Wiring diagram

#### SD-03 Product Data

Boilers: power output, thermal efficiency, ASME certification, allowable working pressure, model number, documentation for Energy Star qualifications or meeting FEMP requirements

Boiler trim and control equipment

Burners and control equipment

Stack, breeching, and supports

[ Local/Regional Materials

Documentation indicating distance between manufacturing facility and the project site. Indicate distance of raw material origin from the project site. Indicate relative dollar value of local/regional materials to total dollar value of products included in project.]

[ Environmental Data]

#### SD-06 Test Reports

Operational tests

Water analysis

#### SD-07 Certificates

Boilers

Burners and control equipment

Boiler trim and control equipment

Boilers

Boiler trim and control equipment

Burners and control equipment

Boiler manufacturer's certificate of boiler performance including evidence that the burners provided shall be a make, model, and type certified and approved by the manufacturer of the boiler being provided.

#### SD-08 Manufacturer's Instructions

Boilers

Feedwater treatment feeder

#### SD-10 Operation and Maintenance Data

Boilers, Data Package 4

Submit in accordance with Section 01 78 23 OPERATION AND MAINTENANCE DATA.

#### SD-11 Closeout Submittals

Posted operating instructions for heating water boilers

### 1.6 SUSTAINABLE DESIGN REQUIREMENTS

#### 1.6.1 Local/Regional Materials

\*\*\*\*\*  
NOTE: Using local materials can help minimize transportation impacts, including fossil fuel consumption, air pollution, and labor.  
\*\*\*\*\*

Use materials or products extracted, harvested, or recovered, as well as manufactured, within a [800] [\_\_\_\_\_] kilometer [500] [\_\_\_\_\_] mile radius from the project site, if available from a minimum of three sources.

#### 1.6.2 Environmental Data

\*\*\*\*\*  
NOTE: ASTM E2129 provides for detailed documentation of the sustainability aspects of products used in the project. This level of detail may be useful to the Contractor, Government, building occupants, or the public in assessing the sustainability of these products.  
\*\*\*\*\*



[Submit Table 1 of ASTM E2129 for the following products: [\_\_\_\_].]

## PART 2 PRODUCTS

### 2.1 BOILERS

\*\*\*\*\*  
NOTE: Select boiler type and style required. The Energy Policy Act of 2005 requires new buildings to use 30 percent less energy than the ASHRAE 90.1 - SI ASHRAE 90.1 - IP level. Efficient heating equipment and components contribute to the following LEED credits: EA Prerequisite 2; EA1.  
\*\*\*\*\*

\*\*\*\*\*  
NOTE: Efficiency of 85 percent for boilers less than 88 kW 300,000 Btuh is per Energy Star requirements; 87 percent is an option that is readily available for these boilers.  
\*\*\*\*\*

MIL-B-18897. Provide hot water heating boiler complete with firing equipment, combustion chamber, insulation with steel jacket, safety and operating controls, integral electrical wiring and other appurtenances, to make the boiler a complete, self-contained, fully-automatic unit, ready for service upon completion of utility connections. [Boilers less than 88 kW 300,000 Btuh shall have an Annual Fuel Utilization Efficiency (AFUE) of at least [85][87] percent.] [Gas fired boilers greater than 88 kW 300,000 Btuh output shall have a steady state combustion efficiency of at least 80 percent when fired at the maximum and minimum capacities which are provided and allowed by the controls.] [Oil fired boilers greater than 88 kW 300,000 Btuh output shall have a steady state combustion efficiency of at least 83 percent when fired at the maximum and minimum rated capacities which are provided and allowed by the controls.]

### 2.2 BURNERS AND CONTROL EQUIPMENT

\*\*\*\*\*  
NOTE: Indicate fuel trains on the drawings. Conform to the requirements of ASME CSD-1 and FS F-B-2910. See FS F-B-2910 for guidelines for selection of a combustion control systems.  
\*\*\*\*\*

#### 2.2.1 [Atmospheric-Type Gas Burner

Atmospheric-type gas burner (under 117 kW 400,000 BTU/hr input).  
ANSI Z21.13/CSA 4.9. Automatic recycling burner. ON-OFF type combustion control system. [Interrupted] [Intermittent] pilot type ignition system, and pilot shall be electrode-ignited natural gas type. Design burner and combustion control equipment for firing natural gas having a specific gravity of [0.6] [\_\_\_\_] and a heating value of approximately [37,300 kJ per cubic meter] [1000 BTU per cubic foot] and be an integral part of the boiler. Burner controls and safety equipment shall conform to applicable requirements of ANSI Z21.13/CSA 4.9, including complete gas shut-off and pilot gas. Gas pressure available: [\_\_\_\_ Pa inches of water gage] [\_\_\_\_] kPa (gage) psig.

#### ]2.2.2 [Gas-Fired Power Burner

Gas-fired power burner (over 117 kW 400,000 BTU/hr input). FS F-B-2910. Interrupted pilot type ignition system, and pilot shall be the electrode-ignited natural gas type. Design burner and combustion control equipment for firing natural gas having a specific gravity of [0.6] [\_\_\_\_\_] and a heating value of approximately [37,300 kJ per cubic meter] [1000 BTU per cubic foot] [\_\_\_\_\_] and be an integral part of the boiler. Burner controls and safety equipment shall conform to applicable requirements of FS F-B-2910. Mount controls; including operating switches, indicating lights, gages, alarms, motor starters, fuses, and circuit elements of control systems on a single control panel or cabinet designed for separate mounting not on the burner in accordance with FS F-B-2910. The combustion control system shall be the [on/off] [high-low-off] [positioning] [metering] type. Locate flame scanner such that testing and cleaning of scanner can be accomplished without disassembly of burner. Provide fuel train as indicated. Gas pressure available: [\_\_\_\_\_] Pa inches of water gage] [\_\_\_\_\_] kPa (gage) psig].

#### ]2.2.3 [Oil-Fired Power Burner

Oil-fired power burner (under 117 kW 400,000 BTU/hr input). FS F-B-2909. Direct electric-spark-ignited type ignition system. Burner controls and safety equipment shall conform to applicable requirements of FS F-B-2909. The combustion control system shall be the [on/off] [high-low-off] [positioning] [metering] type.

#### ]2.2.4 [Oil-Fired Power Burner

Oil-fired power burner (over 117 kW 400,000 BTU/hr input). FS F-B-2910. Pressure-atomizing type burner. Direct electric-spark-ignited type ignition system. Design burner and combustion control equipment for firing commercial grade number 2 fuel oil and be an integral part of the boiler. Burner controls and safety equipment shall conform to applicable requirements of FS F-B-2910. The combustion control system shall be the [on/off] [high-low-off] [positioning] [metering] type. Mount controls; including operating switches, indicating lights, gages, alarms, motor starters, fuses, and circuit elements of control systems on a single control panel or cabinet designed for separate mounting not on the burner in accordance with FS F-B-2910. Locate flame scanner such that testing and cleaning of scanner can be accomplished without disassembly of burner. Provide fuel train as indicated.

#### ]2.2.5 [Gas and Light Oil-Fired Power Burner

Gas and light oil-fired power burner (over 117 kW 400,000 BTU/hr Input). FS F-B-2910. The combustion control system shall be the [on/off] [high-low-off] [positioning] [metering] type. Pressure-atomizing type oil burner. Interrupted-pilot type ignition system, and pilot be electrode-ignited natural gas type, except that the oil burner be direct electric-spark-ignited. Design burner and combustion control equipment for firing commercial grade number 2 fuel oil and natural gas having a specific gravity of [0.6] [\_\_\_\_\_] and a heating value of approximately [37,300 kJ per cubic meter] [1000 BTU per cubic foot] [\_\_\_\_\_] and be an integral part of boiler. Burner controls and safety equipment shall conform to applicable requirements of FS F-B-2910. Mount controls; including operating switches, indicating lights, gages, alarms, motor starters, fuses, and circuit elements of control systems on a single control panel or

cabinet designed for separate mounting not on the burner in accordance with FS F-B-2910. Locate flame scanner such that testing and cleaning of scanner can be accomplished without disassembly of burner. Provide fuel train as indicated. Gas pressure available: [\_\_\_\_ Pa inches of water gage] [\_\_\_\_ kPa (gage) psig].

### ] 2.3 BOILER TRIM AND CONTROL EQUIPMENT

\*\*\*\*\*  
NOTE: Include FS F-B-2910 if power burner with  
input exceeding 117 kW 400,000 BTU/hr is required.  
\*\*\*\*\*

Provide in accordance with MIL-B-18897 [and FS F-B-2910] and additional requirements specified below.

#### 2.3.1 Emergency Disconnect Switch

\*\*\*\*\*  
NOTE: Indicate location of emergency disconnect  
switch on drawings. Insert emergency switch  
amperage required.  
\*\*\*\*\*

Provide and locate on wall outside boiler room entrance or just inside door, when boiler room door is on building exterior to allow rapid and complete shutdown of the boiler in the event of an emergency. Emergency switch shall be a [\_\_\_\_]-amp. fuse-type safety switch. Switch shall be red and furnished with a label indicating function of switch.

#### 2.3.2 Relief Valves

Provide relieving capacity for the full output of boiler installed. Relief-valve piping shall conform to ASTM A53/A53M, schedule 40 steel pipe and be piped full-size [to a floor drain] [to 150 mm 6 inches above floor].

#### 2.3.3 Pressure and Altitude Gage or Combination Pressure/Altitude Gage

MIL-B-18897. Provide one located on supply water piping and one on return water piping.

#### 2.3.4 Thermometer

Provide thermometer with a scale equivalent to 1.5 times outlet water temperature. Provide one located on supply water piping and one on return water piping.

#### 2.3.5 Drain Tapping

Provide drain valve and piping [to a floor drain] [to 150 mm 6 inches above floor].

#### 2.3.6 Make-up Water Station

##### 2.3.6.1 Pressure Reducing Station

\*\*\*\*\*  
NOTE: Select operating pressure required.  
\*\*\*\*\*

Provide a water pressure-reducing valve and relief valve, or a combination of the two in the makeup water line to the boiler to maintain a water pressure of [83 kPa (gage)] [12 psig] [\_\_\_\_\_] in the hot water system. Provide a 20 mm 3/4 inch globe valve by-pass around this valve.

#### 2.3.6.2 Backflow Preventers

Section 22 00 00 PLUMBING, GENERAL PURPOSE. Locate upstream of by-pass.

#### 2.3.7 Feedwater Treatment Feeder

Provide in accordance with FS F-F-2901, Type II - Shot-Type Feeder (manual, intermittent feed), Style A - for use with pressures up to 1379 kPa (gage) 200 psig maximum.

#### 2.3.8 Combustion Regulator

Provide adjustable temperature, thermostatic immersion type that shall limit boiler water temperature to a maximum of 121 degrees C 250 degrees F. Control shall actuate burner through an electric relay system to maintain boiler water temperature within normal prescribed limits at loads within rated capacity of boiler.

#### 2.3.9 Air Vent Valve

Provide with screwed connection, stainless steel disk, and stainless steel seats to vent entrapped air.

#### 2.3.10 High Temperature Limit Switch

\*\*\*\*\*  
NOTE: Specify alarm and indicating lights if input  
exceeds 117 kW 400,000 BTU/hr.  
\*\*\*\*\*

Provide immersible aquastat type with a temperature setting above that of the combustion regulator and below that of the lowest relief valve setting. Aquastat shall function to cause a safety shutdown by closing fuel valves[,] [and] shutting down burner equipment [, activating a red indicating light, and sounding an alarm] in the event that boiler water temperature rises to the high temperature limit setting. A safety shutdown due to high temperature shall require manual reset before operation can resume and prevent recycling of burner equipment.

#### 2.3.11 Low Water Pressure Control

\*\*\*\*\*  
NOTE: Specify alarm and indicating lights if input  
exceeds 117 kW 400,000 BTU/hr. Select operating  
pressure required.  
\*\*\*\*\*

Provide mercury switch type. Control shall have a main scale, adjusting screws at the top of the case, and have an internal or external bellows. Control shall be the type which will open an electric circuit on a drop in pressure below a set minimum. Control shall be set and installed to cause a safety shutdown by closing fuel valves[,] [and] shutting down burner equipment [, activating a red indicating light, and sounding an alarm] in

the event that water pressure in the system drops below [83 kPa (gage)] [12 psig] [\_\_\_\_\_]. A safety shutdown due to low water pressure shall require manual reset before operation can resume and prevent recycling of burner equipment.

#### 2.3.12 Low Water Level Cutoff Switch

\*\*\*\*\*  
NOTE: Specify alarm and indicating lights if input  
exceeds 117 kW 400,000 BTU/hr.  
\*\*\*\*\*

Provide float actuated type. Low water level cutoff shall cause a safety shutdown by closing fuel valves[,] [and] shutting down burner equipment [, activating a red indicating light, and sounding an alarm] in the event that water level drops below the lowest safe permissible water level established by the boiler manufacturer and ASME BPVC SEC IV. A safety shutdown due to low water shall require manual reset before operation can resume and prevent recycling of burner equipment.

#### 2.3.13 Boiler Safety Control Circuits

\*\*\*\*\*  
NOTE: Include draft fan if power burner is  
specified.  
\*\*\*\*\*

Provide boiler safety control circuits, including control circuits for burner [and draft fan], shall be single-phase, two-wire one-side grounded, and not over 120 volts. Provide safety control switching in ungrounded conductors. Provide overcurrent protection. In addition to circuit grounds, ground metal parts which do not carry current to a grounding conductor.

#### 2.3.14 Indicating Lights

\*\*\*\*\*  
NOTE: Delete entire paragraph if boiler input does  
not exceed 117 kW 400,000 BTU/hr. Include draft fan  
if power burner is specified.  
\*\*\*\*\*

Provide indicating lights as follows. Each safety interlock requiring a manual reset shall have an individually-labeled indicating light. Non-recycling controls/interlocks shall have the reset located on control/interlock itself. Indicating lights shall have colors as follows in lieu of those required by FS F-B-2910:

- a. Amber: Ignition on
- b. Green: Main fuel safety shut-off valves open
- c. Red (One for Each): Safety lockout, flame failure, low water pressure, low water level, and high temperature
- [d. Blue: Draft]

### 2.3.15 Alarm Bell

\*\*\*\*\*  
NOTE: Delete entire paragraph if boiler input does  
not exceed 117 kW 400,000 BTU/hr.  
\*\*\*\*\*

Provide alarm bell not less than 100 mm 4 inches in diameter, electrically operated, with a manual disconnect switch. Disconnect switch shall be type and wired so that switching off alarm following a safety shutdown will not prevent alarm from sounding again upon recurrence of a subsequent safety shutdown condition.

### 2.3.16 Post-Combustion Purge

\*\*\*\*\*  
NOTE: Delete entire paragraph if atmospheric burner  
is specified.  
\*\*\*\*\*

Provide controls and wiring necessary to ensure operation of draft fan for a period of not less than 15 seconds or of sufficient duration to provide four complete air changes in the boiler combustion chamber (whichever is greater) following shutdown of burner upon satisfaction of heat demand. Upon completion of post-combustion purge period, draft fan shall automatically shutdown until next restart.

### 2.3.17 Draft

Comply with boiler manufacturer's recommendations.

### 2.3.18 Stack, Breeching, and Supports

\*\*\*\*\*  
NOTE: NFPA 211, Type B vent can only be used with  
an atmospheric burner.  
\*\*\*\*\*

[Provide boiler stack constructed of sheet steel having a thickness of not less than 2.47 mm 0.0972 inches with welded joints. Insulate stack located inside the building with 38 mm 1 1/2 inches of mineral wool conforming to applicable requirements of ASTM C592, Class II - for use up to 649 degrees C 1200 degrees F. Insulation shall receive a finish coat of finishing cement not less than 19 mm 3/4 inch thick, trowelled to a smooth finish. Provide stack supports, umbrella collar and cap, and flue transition piece. Stack diameter and height shall be in accordance with manufacturer's recommendations and conform to NFPA 211.]

[NFPA 211, [Type B - gas] [Type L - oil and gas/oil], prefabricated multi-wall type, flashed to the roof, and complete with rain cap. Stack diameter and height shall be in accordance with manufacturer's recommendations and conform to NFPA 211.]

### 2.3.19 Hot Water Coils

\*\*\*\*\*  
NOTE: Delete entire paragraph unless hot water  
coils are required to instantaneously heat domestic  
water.

\*\*\*\*\*

Provide coils capable of heating [\_\_\_\_\_] L/s GPM of water with [\_\_\_\_\_] degreeCF rise conforming to MIL-B-18897.

#### 2.3.20 Stack Thermometer

Provide flue gas thermometer with scale calibrated from 66 to 399 degrees C 150 to 750 degrees F and mounted in flue gas outlet.

#### 2.4 ELECTRIC MOTORS

Electric motors shall meet requirements of NEMA MG 1. Motors less than 3/4 kW 1 hp shall meet NEMA High Efficiency requirements. Motors 3/4 kW 1 hp and larger shall meet NEMA Premium Efficiency requirements. Motors which are an integral part of the packaged boiler system shall be the highest efficiency available by the manufacturer of the packaged boiler. Motors shall be variable speed.

### PART 3 EXECUTION

#### 3.1 EQUIPMENT INSTALLATION

Install equipment in accordance with manufacturer's installation instructions. Grout equipment mounted on concrete foundations before installing piping. Install piping in such a manner as not to place a strain on equipment. Do not bolt flanged joints tight unless they match. Grade, anchor, guide, and support piping without low pockets. Feedwater treatment feeders shall be mounted so that the top of the feeder is no higher than 1219 mm 48 inches above the finished floor.

#### 3.2 EQUIPMENT FOUNDATIONS

Locate equipment foundations as indicated, designed, and made of sufficient size and weight to preclude shifting of equipment under operating conditions or under abnormal conditions that could be imposed upon the equipment. Foundations shall meet requirements of the equipment manufacturer. Concrete and grout shall conform to Section 03 30 00 CAST-IN-PLACE CONCRETE.

#### 3.3 BOILER CLEANING

Before being placed in service, boiler shall be boiled out for a period of 24 hours at a pressure not exceeding 83 kPa (gage) 12 psig. Solution to be used in the boiler for the boiling out process shall consist of two pounds of trisodium phosphate per 379 liters 100 gallons of water. Upon completion of boiling out, flush out boiler with potable water, drain, and charge with chemically treated water. Protect boiler and appurtenances against internal corrosion until testing is completed and boiler is accepted. Professional services are required for cleaning/treatment process.

#### 3.4 FIELD QUALITY CONTROL

Perform and furnish everything required for inspections and tests as specified herein to demonstrate that boiler and auxiliary equipment, as installed, are in compliance with contract requirements. Start-up and operate the system. During this time, clean strainers until no further accumulation of foreign material occurs. Exercise care to minimize loss of

water when strainers are cleaned. Adjust safety and automatic control instruments as necessary to place them in proper operation and sequence. Test instrumentation shall be calibrated and have full scale readings from 1.5 to 2 times test values.

#### 3.4.1 Operational Tests

Operate each boiler and appurtenances prior to final testing and insure that necessary adjustments have been made. Provide testing equipment required to perform tests. During this testing period, provide operating instructions and training to persons tasked with operation of the boiler. Tests shall be accomplished with both fuels on dual fuel units and include the following:

##### 3.4.1.1 Preliminary Operational Test

Operate the boilers continuously for a period of at least 8 hours to demonstrate proper operability of the combustion control, flame safeguard control, and safety interlocks.

##### 3.4.1.2 Acceptance Operational Test and Inspection

\*\*\*\*\*

**NOTE: Insert the appropriate Engineering Field Division.**

\*\*\*\*\*

Conduct a preliminary operational test prior to requesting an acceptance operational test and inspection by a [\_\_\_\_\_] Division, Naval Facilities Engineering Command Boiler inspector. The Contracting Officer, upon receipt of the notice from the Contractor, shall request the boiler be inspected by [\_\_\_\_\_] Division Naval Facilities Engineering Command. Fifteen days advance notice is required for scheduling inspector to conduct acceptance operational test and inspection.

#### 3.5 WASTE MANAGEMENT

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**NOTE: Diverting waste from the landfill contributes to the following LEED credit: MR2. Coordinate with Section 01 74 19 CONSTRUCTION AND DEMOLITION WASTE MANAGEMENT.**

\*\*\*\*\*

Separate waste in accordance with the Waste Management Plan. Close and seal tightly all partly used adhesives and solvents; store protected in a well-ventilated, fire-safe area at moderate temperature.

#### 3.6 SCHEDULE

Some metric measurements in this section are based on mathematical conversion of inch-pound measurements, and not on metric measurements commonly agreed on by the manufacturers or other parties. The inch-pound and metric measurements shown are as follows:



<u>Products</u>	<u>Inch-Pound</u>	<u>Metric</u>
a. Alarm Bell Diameter	= 4 inches	= 100 mm
b. Stack Thermometer Scale Range	= 150-750 degrees F	= 66-399 degrees C

-- End of Section --