
USACE / NAVFAC / AFCEA / NASA UFGS-26 13 00.00 20 (April 2006)

Preparing Activity: NAVFAC Replacing without change
 UFGS-16341N (February 2003)

UNIFIED FACILITIES GUIDE SPECIFICATIONS

References are in agreement with UMRL dated January 2010

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DIVISION 26 - ELECTRICAL

SECTION 26 13 00.00 20

SF6 INSULATED PAD-MOUNTED SWITCHGEAR

04/06

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SECTION 26 13 00.00 20

SF6 INSULATED PAD-MOUNTED SWITCHGEAR 04/06

NOTE: This guide specification covers the requirements for SF6 insulated, dead-front, enclosed and non-enclosed, pad-mounted switchgear with load and fault interrupting switched ways, with maximum ratings of 600 amperes and 38 kV, 60 Hz.

Edit this guide specification for project specific requirements by adding, deleting, or revising text. For bracketed items, choose applicable items(s) or insert appropriate information.

Remove information and requirements not required in respective project, whether or not brackets are present.

Comments and suggestions on this guide specification are welcome and should be directed to the technical proponent of the specification. A listing of Technical Proponents, including their organization designation and telephone number, is on the Internet.

Recommended changes to a UFGS should be submitted as a Criteria Change Request (CCR).

NOTE: This guide specification can be used for subsurface (vault) applications with appropriate modifications.

Use the following related guide specifications for power distribution equipment:

- Section 26 08 00 APPARATUS INSPECTION AND TESTING
- Section 26 11 16 SECONDARY UNIT SUBSTATIONS
- Section 26 11 13.00 20 PRIMARY UNIT SUBSTATION
- Section 26 12 19.10 THREE-PHASE PAD-MOUNTED TRANSFORMERS
- Section 26 12 19.20 SINGLE-PHASE PAD-MOUNTED TRANSFORMERS
- Section 33 71 01 OVERHEAD TRANSMISSION AND

DISTRIBUTION

--Section 33 71 02.00 20 UNDERGROUND ELECTRICAL

DISTRIBUTION

NOTE: The following information shall be indicated
on the project drawings:

1. Site Plan showing location, space available, and
desired arrangement of switchgear.

2. Single-line diagram showing: nominal system
voltage; number and configuration of switched ways;
type, number, and size of conductors for each
circuit; and method of power cable termination (200
ampere loadbreak connectors, or 600 ampere deadbreak
connectors). Individually identify each switched way
as load or fault interrupter and single-pole or
three-pole tripping.

3. Grounding Detail with ground rods, ground loop
and interconnecting cables when interconnecting with
other grounding systems or if multiple switches are
provided.

4. Special conditions, such as altitude,
temperature and humidity, exposure to fumes, vapors,
dust, and gases.

PART 1 GENERAL

1.1 REFERENCES

NOTE: This paragraph is used to list the
publications cited in the text of the guide
specification. The publications are referred to in
the text by basic designation only and listed in
this paragraph by organization, designation, date,
and title.

Use the Reference Wizard's Check Reference feature
when you add a RID outside of the Section's
Reference Article to automatically place the
reference in the Reference Article. Also use the
Reference Wizard's Check Reference feature to update
the issue dates.

References not used in the text will automatically
be deleted from this section of the project
specification when you choose to reconcile
references in the publish print process.

The publications listed below form a part of this specification to the
extent referenced. The publications are referred to within the text by the
basic designation only.

ASTM INTERNATIONAL (ASTM)

- ASTM A 167 (1999; R 2009) Standard Specification for Stainless and Heat-Resisting Chromium-Nickel Steel Plate, Sheet, and Strip
- ASTM D 1535 (2008) Specifying Color by the Munsell System
- ASTM D 2472 (2000; R 2006) Standard Specification for Sulphur Hexafluoride

INSTITUTE OF ELECTRICAL AND ELECTRONICS ENGINEERS (IEEE)

- IEEE C2 (2007; Errata 2006 & 2007; INT 44-56 2007; INT 47, 49, 50, 52-56 2008; INT 57, 58, 51, 48, 59 2009) National Electrical Safety Code
- IEEE C57.12.28 (2005) Standard for Pad-Mounted Equipment - Enclosure Integrity
- IEEE C57.12.29 (2005) Pad-Mounted Equipment - Enclosure Integrity for Coastal Environments
- IEEE C62.11 (2005; Amendment A 2008) Standard for Metal-Oxide Surge Arresters for Alternating Current Power Circuits (>1kV)
- IEEE Std 386 (2006) Standard for Separable Insulated Connector Systems for Power Distribution Systems Above 600V

INTERNATIONAL ELECTRICAL TESTING ASSOCIATION (NETA)

- NETA ATS (2009) Standard for Acceptance Testing Specifications for Electrical Power Equipment and Systems

INTERNATIONAL ELECTROTECHNICAL COMMISSION (IEC)

- IEC 60265-1 (1998; Corrigendum 2000) High Voltage Switches - Part 1: Switches for Rated Voltages Above 1 kV and Less Than 52 kV
- IEC 62271-111 (2005) High Voltage Switchgear And Controlgear Part 111: Overhead, Pad-Mounted, Dry Vault, And Submersible Automatic Circuit Reclosers And Fault Interrupters For Alternating Current Systems Up To 38 Kv

NATIONAL ELECTRICAL MANUFACTURERS ASSOCIATION (NEMA)

- NEMA C37.72 (1987) Manually-Operated, Dead-Front Padmounted Switchgear with Load Interrupting Switches and Separable

Connectors for Alternating-Current Systems

NATIONAL FIRE PROTECTION ASSOCIATION (NFPA)

NFPA 70 (2008; AMD 1 2008) National Electrical Code - 2008 Edition

NFPA 70B (2006; Errata 2007) Electrical Equipment Maintenance

UNDERWRITERS LABORATORIES (UL)

UL 467 (2007) Standard for Grounding and Bonding Equipment

1.2 RELATED REQUIREMENTS

NOTE: Include Section 26 08 00 APPARATUS INSPECTION AND TESTING on all projects involving medium voltage and specialized power distribution equipment.

Section 26 00 00.00 20 BASIC ELECTRICAL MATERIALS AND METHODS and Section 26 08 00 APPARATUS INSPECTION AND TESTING, apply to this section, with the additions and modifications specified herein.

1.3 DEFINITIONS

1.3.1 Switched Way

A switched way is considered a three-phase circuit entrance to the bus through a switch. For single-phase switches, it is a single-phase entrance to the bus through a switch.

1.4 SUBMITTALS

NOTE: Review submittal description (SD) definitions in Section 01 33 00 SUBMITTAL PROCEDURES and edit the following list to reflect only the submittals required for the project. Submittals should be kept to the minimum required for adequate quality control.

A "G" following a submittal item indicates that the submittal requires Government approval. Some submittals are already marked with a "G". Only delete an existing "G" if the submittal item is not complex and can be reviewed through the Contractor's Quality Control system. Only add a "G" if the submittal is sufficiently important or complex in context of the project.

For submittals requiring Government approval on Army projects, a code of up to three characters within the submittal tags may be used following the "G" designation to indicate the approving authority. Codes for Army projects using the Resident Management System (RMS) are: "AE" for

Architect-Engineer; "DO" for District Office (Engineering Division or other organization in the District Office); "AO" for Area Office; "RO" for Resident Office; and "PO" for Project Office. Codes following the "G" typically are not used for Navy, Air Force, and NASA projects.

Choose the first bracketed item for Navy, Air Force and NASA projects, or choose the second bracketed item for Army projects.

Government approval is required for submittals with a "G" designation; submittals not having a "G" designation are [for Contractor Quality Control approval.][for information only. When used, a designation following the "G" designation identifies the office that will review the submittal for the Government.] The following shall be submitted in accordance with Section 01 33 00 SUBMITTAL PROCEDURES:

SD-02 Shop Drawings

Switchgear Drawings; G

SD-03 Product Data

NOTE: Include the following paragraph when the switchgear will have fault interrupting switched ways.

[Electronic Overcurrent Control Curves; G]

SF6 Insulated Pad-mounted Switchgear; G

Insulated High-Voltage Connectors; G

Surge Arresters; G

Each submittal shall include data on switches and associated accessories. Each submittal shall include manufacturer's information for each component, device and accessory provided with the equipment.

SD-06 Test Reports

Acceptance Checks and Tests; G

SD-07 Certificates

Paint Coating System; G

SD-09 Manufacturer's Field Reports

Switchgear design and production tests; G

SD-10 Operation and Maintenance Data

SF6 Insulated Pad-mounted Switchgear Operation and Maintenance,

Data Package 5: G

Submit in accordance with Section 01 78 23 OPERATION AND MAINTENANCE DATA.

1.5 QUALITY ASSURANCE

1.5.1 Switchgear Drawings

Furnish drawings that include, but are not limited to, the following:

- a. Overall dimensions, weights, plan view, and front view
- b. Ratings
- c. Single-line diagram.

1.5.2 Paint Coating System

NOTE: Select IEEE C57.12.29 when specifying
stainless steel enclosures.

Submit [IEEE C57.12.28][IEEE C57.12.29] paint coating system performance requirement tests.

1.5.3 Electronic Overcurrent Control Curves

Provide time-current characteristic curves (on full size logarithmic paper) and instruction manuals for the electronic overcurrent control.

1.6 MAINTENANCE

1.6.1 SF6 Insulated Pad-mounted Switchgear Operation and Maintenance Data

Submit Operation and Maintenance Manuals in accordance with Section 01 78 23 OPERATION AND MAINTENANCE DATA.

PART 2 PRODUCTS

2.1 SF6 INSULATED PAD-MOUNTED SWITCHGEAR

NOTE: Add reference to IEC 60265-1 for projects
located in Europe only after verifying that at least
three manufacturers of this switchgear comply with
this standard.

NEMA C37.72[, IEC 60265-1]

2.1.1 Ratings and Test Requirements

The voltage rating of the switchgear shall be [15.5 kV][27 kV][38 kV][as indicated]. The corresponding ratings associated with the required switchgear voltage rating shall be as follows:

NOTE: The following optional ratings are available for switchgear assemblies, however, specifying these will require proprietary justification.

1. Optional short-time and short-circuit interrupting current ratings of 16,000 rms symmetrical amperes is available for both two and three position switchgear assemblies.

2. Optional short-time current rating of 25,000 rms symmetrical amperes is available for switchgear assemblies configured with load interrupting switched ways only.

3. For Norfolk Naval Shipyard projects, select optional 25,000 rms symmetrical amperes short-time current rating for switchgear assemblies that are to be installed on the 11.5 kV system.

Rated Maximum Voltage, kV	[15.5][27][38]
Rated Withstand Impulse Voltage, kV BIL	[95][125][150]
Continuous and Load Interrupting Current, A	[600][600][600]
Short-Time Current, kA rms Sym	[12][12][10]
[Short-Circuit interrupting Current, kA rms Sym	[12][12][12]]

Switched ways shall be rated for the required continuous and load interrupting current.[Short-circuit interrupting current rating applies to fault interrupting switched ways only.]

2.1.2 Switchgear Construction

NOTE: For LANTDIV projects select "three position switch: Open, Closed, Ground."

Switch contacts and cable entrance terminations shall be contained in an SF6 filled stainless steel tank. Switchgear shall be shipped factory filled with SF6 gas conforming to [ASTM D 2472](#). Switchgear shall be configured with[load interrupting][and][fault interrupting] switched ways as indicated. Switchgear shall have front accessible terminations suitable for cables entering from below[with the manual operating provisions mounted on the rear].[Switch contact positions for switched ways shall be visible through viewing windows in the SF6 tank located adjacent to the manual operating provisions.] Provide gas pressure gage in viewable location from switch operating handle. Each switched way shall have [three position switch; Open, Closed, Ground][provisions for grounding].

2.1.2.1 Pad-mounting Provisions

NOTE: Choose stainless steel enclosure where environmental conditions are not suitable for mild steel or where a higher level of corrosion protection is desired. Select IEEE C57.12.29 when enclosure is required to be stainless steel.

Provide [non-]enclosed switchgear suitable for installation on a concrete pad. Switchgear[support frame][enclosure base][enclosure] shall be fabricated of **ASTM A 167** type 304 or 304L stainless steel.[Enclosure base shall include any part of the switchgear enclosure that is within **75 mm 3 inches** of concrete pad.] Paint [switchgear tank and support frame][enclosure including base] **ASTM D 1535** Munsell 7GY3.29/1.5 green. Paint coating system shall comply with [**IEEE C57.12.28**][**IEEE C57.12.29**] regardless of equipment material.

[2.1.3 Load Interrupting Switched Ways

Load interrupter switched ways shall provide[single-pole][three-pole group operated] switching[as indicated].

] [2.1.4 Fault Interrupting Switched Ways

NOTE: 1. Do not provide switchgear units configured with fault interrupting switched ways where the system available fault current is greater than 16,000 rms symmetrical amperes.

2. Do not provide switchgear units configured with fault interrupting switched ways at the Norfolk Naval Shipyard.

IEC 62271-111. Provide non-fused, non-reclosing, manual reset, vacuum interrupters consisting of vacuum bottles and a spring assisted operating mechanism. Each fault interrupting switched way shall utilize internally mounted current transformers and an electronic overcurrent control to provide[single-pole][three-pole ganged] tripping[as indicated] for single-phase[and three-phase] faults. The electronic overcurrent control shall have provisions for a wide variety of field selectable time-current characteristic curves with ten field selectable trip levels through a current range of[300][600] amperes.[Fault interrupting switched ways shall have provisions for remote tripping via an external dry contact device[as indicated]. Provide[120 Vac][48 Vdc] remote trip control power as indicated.]

] [2.1.5 Key Interlock

**NOTE: Add requirements for key interlock if needed.
Provide details of interlock system on the drawings.**

Provide key interlock system as indicated on the drawings.

] [2.1.6 Dead-Front High-Voltage Bushings

**NOTE: Two types of cable entrances are available:
600 ampere deadbreak apparatus bushings and 200
ampere loadbreak bushings. Choose the bushing,
inserts and connector appropriate for each of the
specific applications.**

If available fault is greater than 10,000 rms symmetrical amperes or if cable size is greater than No. 4/0 AWG, do not use 200 A loadbreak elbow connectors.

IEEE Std 386. [15 kV, 95 kV BIL][25 kV, 125 kV BIL][35 kV, 150 kV BIL]. Provide[600 ampere one-piece deadbreak apparatus bushings][and][200 ampere bushing wells with bushing well inserts] for each switched way[as indicated].

NOTE: Include standoff bushings only when the Activity requires the additional items.

[a. Parking stands: Provide a parking stand near each dead-front bushing.[Provide insulated standoff bushings for parking of energized load-break connectors on each parking stands.]]

2.2 Insulated High-Voltage Connectors

IEEE Std 386. Provide corresponding connector for each switched way. Connectors shall have a steel reinforced hook-stick eye, grounding eye, test point, and arc-quenching contact material.

[a. 200 Ampere loadbreak connector ratings: Voltage: [15 kV, 95 kV BIL][25 kV, 125 kV BIL][35 kV, 150 kV BIL]. Short time rating: 10,000 rms symmetrical amperes.]

NOTE: For LANTDIV projects, provide 200 ampere bushing interface on all 600 ampere connectors.

[b. 600 Ampere deadbreak connector ratings: Voltage: [15 kV, 95 kV BIL][25 kV, 125 kV BIL][35 kV, 150 kV BIL]. Short time rating: 40,000 rms symmetrical amperes.[Connectors shall have 200 ampere bushing interface[for surge arresters][as indicated].]]

NOTE: Include the following paragraph only when the activity requires additional grounding elbows and feed-thru inserts.

[c. Provide[[one][____] set[s] of three grounding elbows][and][[one][____] set[s] of three feed-thru inserts]. [Grounding elbows][and][feed-thru inserts] shall be delivered to the Contracting Officer.]

[2.3 Surge Arresters

IEEE C62.11, rated[[3][6][9][10][12][15][____] kV][as indicated], fully shielded, dead-front, metal-oxide-varistor, elbow type with resistance-graded gap, suitable for plugging into inserts. Provide arresters on switched ways as indicated.

]2.4 SF6 Refill Cylinders

NOTE: Include the following paragraph only when the
activity requires additional SF6 refill cylinders.

Provide [two][____] SF6 refill cylinders, minimum size of 6 pounds of SF6;
include regulator, valves, and hose for connection to the fill valve of the
switch.

]2.5 SOURCE QUALITY CONTROL

2.5.1 Switchgear Design and Production Tests

NOTE: Include IEC 62271-111 when the switchgear will
have fault interrupting switched ways.

NOTE: Add reference to IEC 60265-1 for projects
located in Europe only after verifying that at least
three manufacturers of this switchgear comply with
this standard.

Furnish reports which include results of design and production tests
performed according to NEMA C37.72[, IEC 60265-1][and IEC 62271-111].
Production tests shall be performed by the manufacturer on each switchgear
assembly to ensure that design performance is maintained in production.

PART 3 EXECUTION

3.1 INSTALLATION

Electrical installations shall conform to IEEE C2, NFPA 70, and to the
requirements specified herein.

3.2 GROUNDING

NOTE: Where rock or other soil conditions prevent
obtaining a specified ground value, other methods of
grounding should be specified. Where it is
impractical to obtain indicated ground resistance
values, the designer should make every effort,
within reason, to obtain ground resistance values as
near as possible to the indicated values.

NFPA 70 and IEEE C2, except that grounds and grounding systems shall have a
resistance to solid earth ground not exceeding 5 ohms. When work, in
addition to that indicated or specified, is directed to obtain the
specified ground resistance, the provision of the contract covering
"Changes" shall apply.

3.2.1 Grounding Electrodes

Provide driven ground rods as specified in Section [33 71 02.00 20 UNDERGROUND ELECTRICAL DISTRIBUTION][_____] at each corner of switchgear pad as indicated].

3.2.2 Switchgear Grounding

Connect #4/0 bare copper conductor ground loop, not less than 610 mm 24 inches below grade, to the upper end of the ground rods by exothermic welds or compression connectors. Provide #4/0 bare copper conductors connecting the switchgear grounding provisions to two different ground rods.

3.2.3 Connections

Make joints in grounding conductors and ground loop by exothermic weld or compression connector. Exothermic welds and compression connectors shall be installed as specified in [Section 33 71 02.00 20 UNDERGROUND ELECTRICAL DISTRIBUTION][_____]].

3.2.4 Grounding and Bonding Equipment

UL 467, except as indicated or specified otherwise.

3.3 FOUNDATION FOR EQUIPMENT AND ASSEMBLIES

Mount switch on concrete slab. Slab shall be at least 300 mm 12 inches thick, reinforced with a 152 x 152 - MW19 x MW19 6 x 6 - W2.9 x W2.9 mesh, placed uniformly 100 mm 4 inches from the top of the slab. Slab shall be placed on a 150 mm 6 inch thick, well-compacted gravel base. Top of concrete slab shall be approximately 100 mm 4 inches above finished grade. Edges above grade shall have 15 mm 1/2 inch chamfer. Slab shall be of adequate size to project at least 200 mm 8 inches beyond equipment.

Stub up conduits, with bushings, 50 mm 2 inches into cable wells in the concrete pad. Coordinate dimensions of cable wells with switch cable training areas. Concrete work shall be as specified in Section 03 30 00 CAST-IN-PLACE CONCRETE.

3.4 FIELD QUALITY CONTROL

3.4.1 Performance of Acceptance Checks and Tests

Perform in accordance with the manufacturer's recommendations, NFPA 70B, NETA ATS and referenced ANSI standards.

Include the following visual and mechanical inspections and electrical tests, performed in accordance with NETA ATS.

3.4.1.1 Switchgear

a. Visual and Mechanical Inspection

- (1) Compare equipment nameplate information with specifications and approved shop drawings.
- (2) Inspect physical and mechanical condition.
- (3) Check for proper anchorage, alignment, required area

clearances, and grounding.

(4) Perform mechanical operator tests in accordance with manufacturer's instructions.

(5) Verify that insulating SF6 gas pressure is correct.

(6) Inspect all indicating devices for proper operation.

**NOTE: Include the following option when key
interlocking is specified.**

[(7) Test interlock systems for proper operation and sequencing.]

b. Electrical Tests

(1) Perform contact-resistance tests.

[(2) Trip fault interrupters by operation of overcurrent control[and remote trip].]

(3) Perform insulation-resistance tests.

(4) Perform an over-potential test on each switched way pole with the switched way in the open position in accordance with the manufacturer's instructions.

[(5) Set fault interrupter overcurrent control in accordance with government provided settings. Request settings from government, in writing, a minimum of 30 days prior to scheduling electrical tests.]

3.4.1.2 Grounding System

a. Visual and Mechanical Inspection

Inspect ground system for compliance with contract plans and specifications.

b. Electrical Tests

Perform ground-impedance measurements utilizing the fall-of-potential method. On systems consisting of interconnected ground rods, perform tests after interconnections are complete. On systems consisting of a single ground rod perform tests before any wire is connected. Take measurements in normally dry weather, not less than 48 hours after rainfall. Use a portable ground testing megger in accordance with manufacturer's instructions to test each ground or group of grounds. The instrument shall be equipped with a meter reading directly in ohms or fractions thereof to indicate the ground value of the ground rod or grounding systems under test.

Submit the measured ground resistance of each ground rod and grounding system, indicating the location of the rod and grounding system. Include the test method and test setup (i.e., pin location) used to determine ground resistance and soil conditions

at the time the measurements were made.

3.4.2 Follow-Up Verification

Upon completion of acceptance checks and tests, the Contractor shall show by demonstration in service that devices are in good operating condition and properly performing the intended function. Test shall require each item to perform its function not less than three times. As an exception to requirements stated elsewhere in the contract, notify the Contracting Officer 5 working days in advance of the dates and times for checks and tests.

-- End of Section --