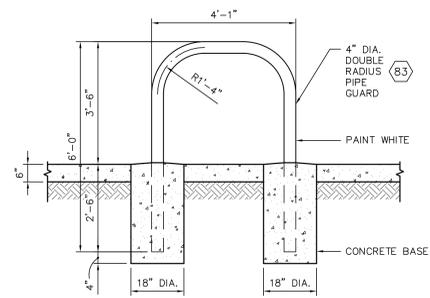
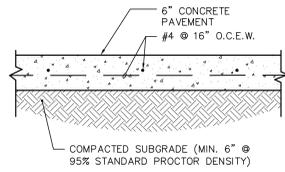


PRE-ENGINEERED, PREFABRICATED CANOPY SPECIFICATIONS

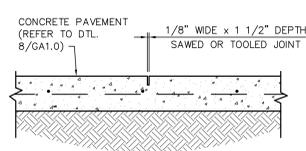
- COLUMNS: TUBULAR STEEL - A-600, GRADE B, PRIME FINISH.
- STRUCTURAL STEEL: ALL WIDE FLANGE W/BOLTED CONNECTIONS, A36 GRADE, PRIME FINISH.
- DECKING: SL-316 EMBOSSED WHITE, 20 GA. A-448, GRADE C MINIMUM.
- FASCIA: PRE-FINISHED WHITE, KYNAR METAL BACK LAMINATED.
- FASCIA FRAMING: 1 1/2" X 1 1/2" X 18 GAUGE ANGLE.
- FASTENERS: SCREWS AND RIVETS (STAINLESS STEEL).
- GUTTER: EMBOSSED, 20 GA.
- DRAINAGE: PVC IN COLUMNS.
- GROUNDING: ALL CANOPIES TO BE GROUNDED PER UFC STANDARDS AND MEET LATEST EDITION NFPA 780 REQUIREMENTS.
- DESIGN: SITE SPECIFIC PARAMETERS PER THE UBC, LATEST EDITION. CALCULATIONS SEALED BY A REGISTERED PROFESSIONAL ENGINEER INCLUDING ENTIRE CANOPY STRUCTURE AND FOOTINGS. (CANOPY DESIGN MUST BE SUBMITTED FOR APPROVAL PRIOR TO FABRICATION).



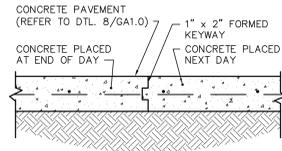
7 DOUBLE RADIUS PIPE GUARD DETAIL  
SCALE: 1/2"=1'-0"



8 CONCRETE PAVING DETAIL  
SCALE: 1"=1'-0"

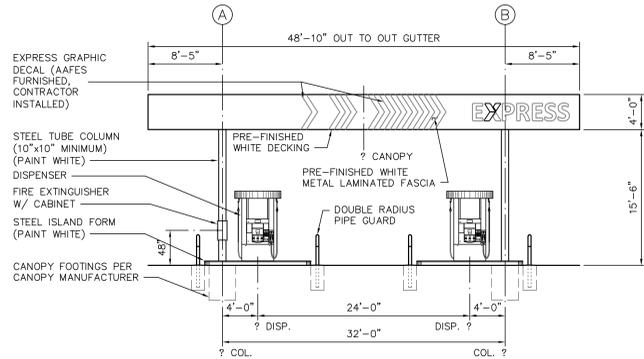


9 CONTROLLED JOINT DETAIL  
SCALE: 1"=1'-0"

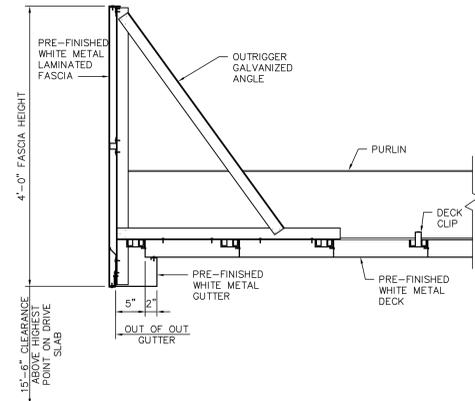


10 CONSTRUCTION JOINT DETAIL  
SCALE: 1"=1'-0"

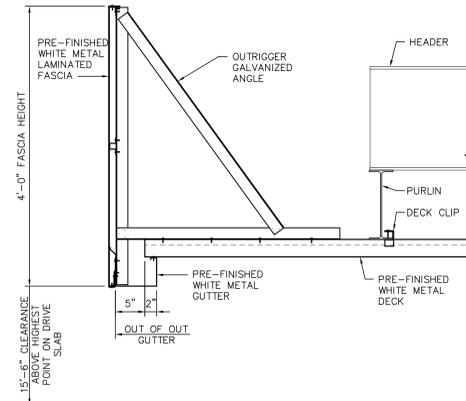
CONTRACTOR TO CONTACT AND ATTAIN ALL "AAFE" CANOPY GRAPHICS FROM AAFE. GRAPHICS INSTALL BY CONTRACTOR.



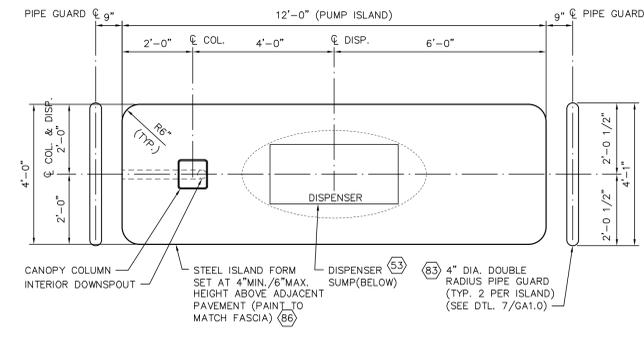
3 CANOPY ELEVATION - EAST  
SCALE: 1/8"=1'-0"



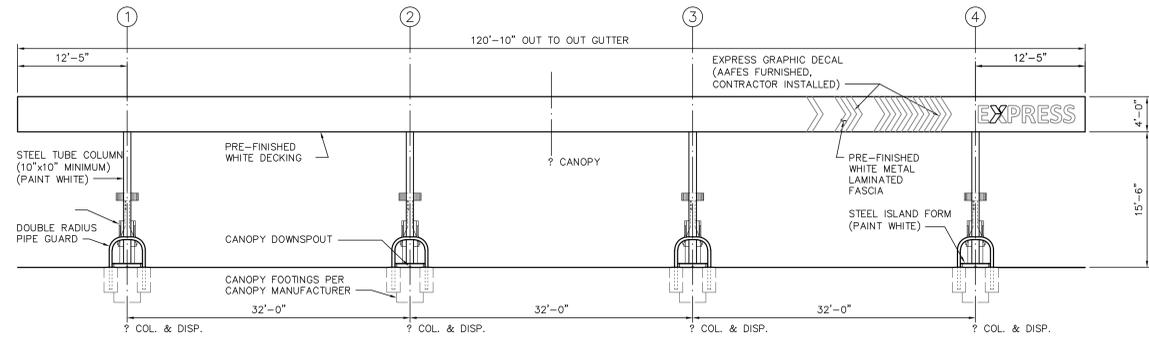
4 SECTION THRU CANOPY FASCIA  
SCALE: 1"=1'-0"



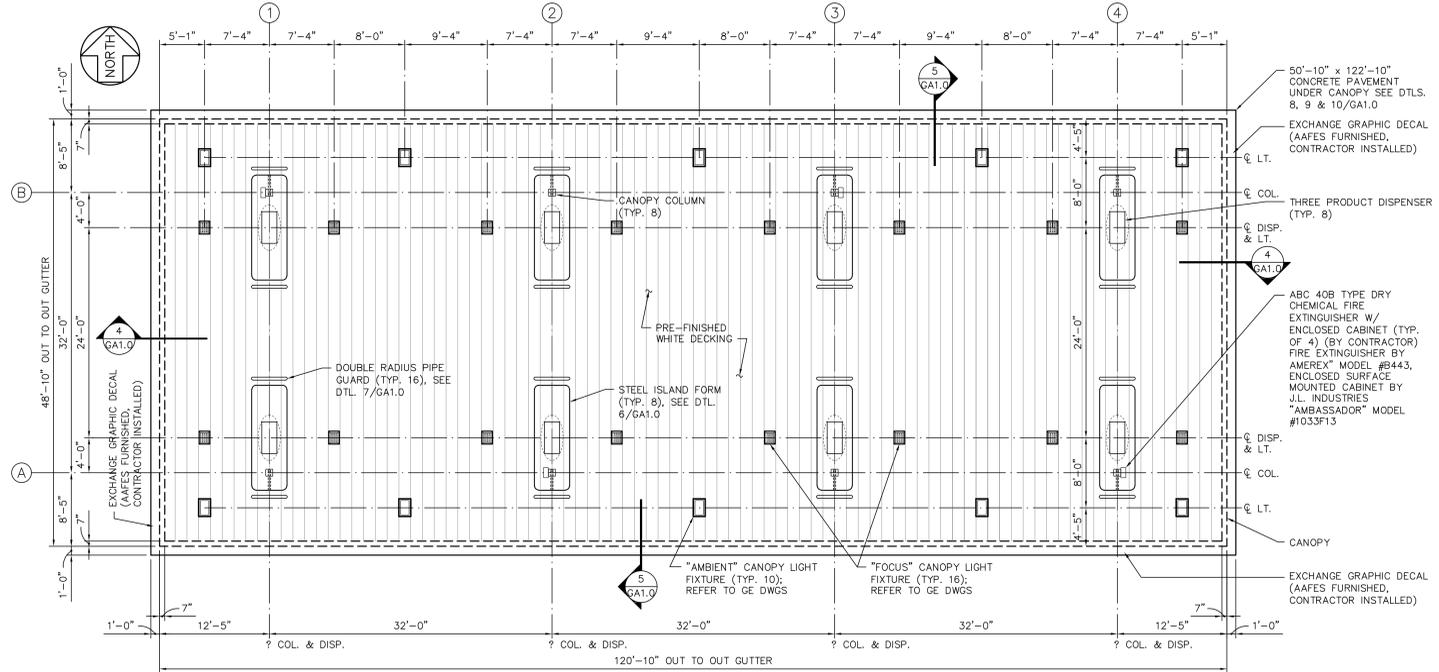
5 SECTION THRU CANOPY FASCIA  
SCALE: 1"=1'-0"



6 ENLARGED PUMP ISLAND PLAN  
SCALE: 1/2"=1'-0"



2 CANOPY ELEVATION - SOUTH  
SCALE: 1/8"=1'-0"



1 CANOPY PLAN AND LIGHTING LAYOUT  
SCALE: 1/8"=1'-0"

DATE	REVISION NO. & DESCRIPTION

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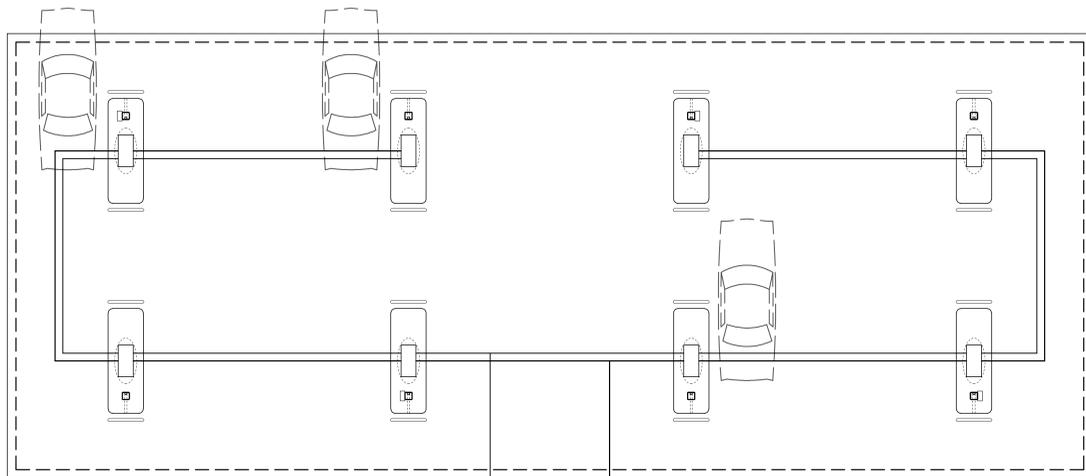
DRAWN BY: SR  
CHECKED BY: JL  
DATE: -



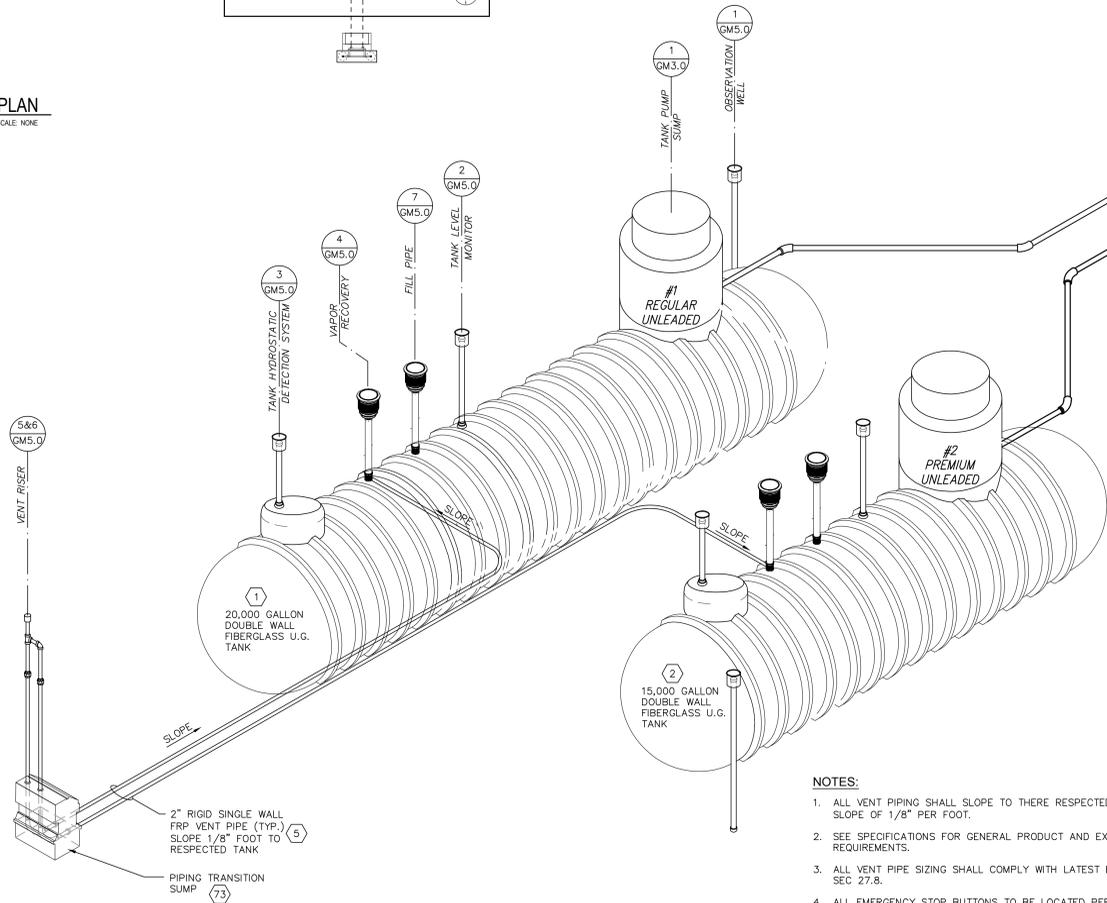
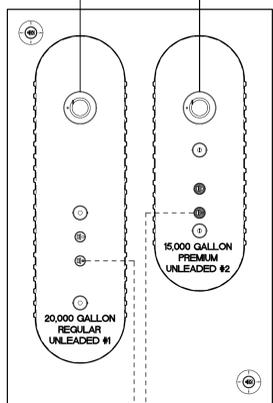
PROJECT: UST STANDARDS AMERON PIPING OPTION

DRAWING TITLE: 8 PACK CANOPY REFLECTED CEILING PLAN AND ELEVATIONS

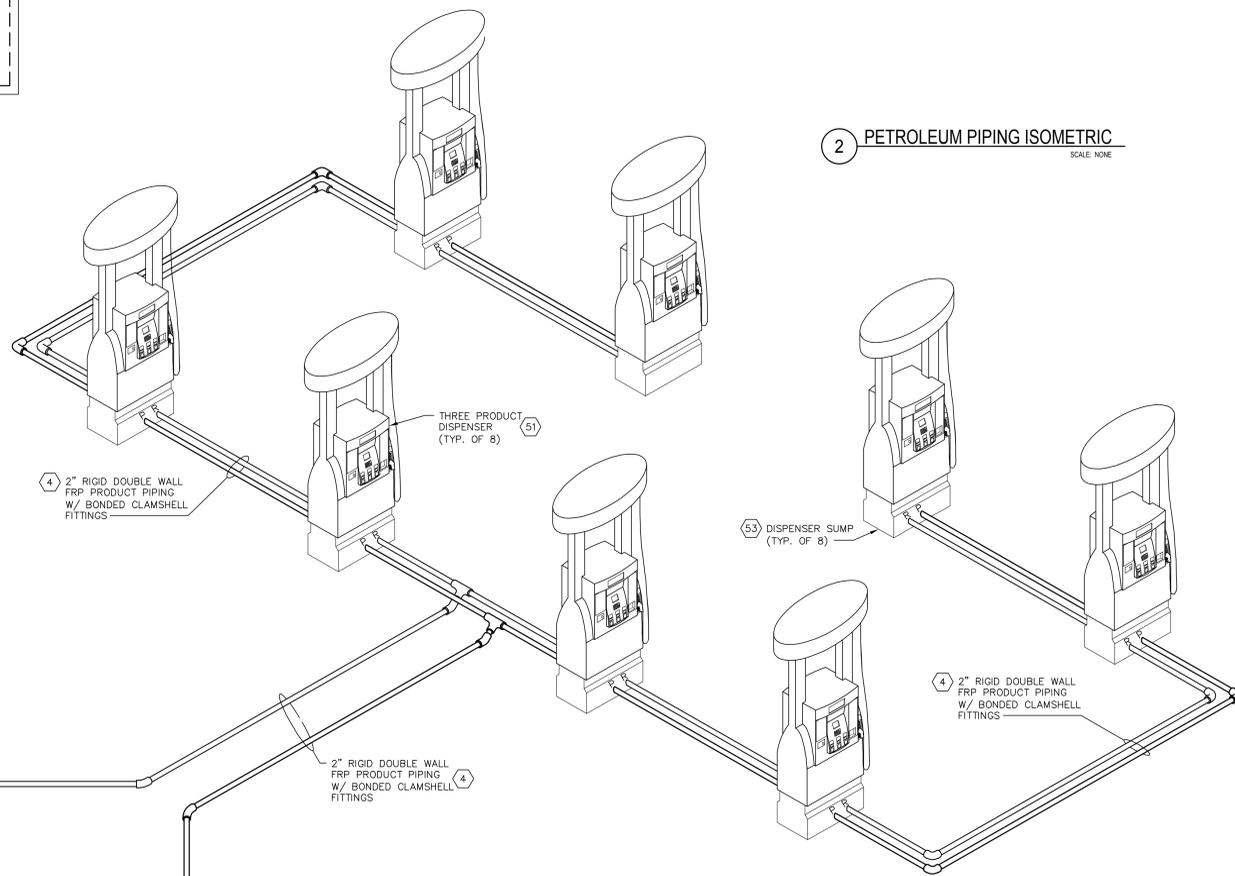
DATE: 08/18/14 SCALE: AS SHOWN SHEET: GA1.0  
DRAWING/PROJECT NO. OF



**1 PETROLEUM PIPING PLAN**  
SCALE: NONE



- NOTES:**
1. ALL VENT PIPING SHALL SLOPE TO THEIR RESPECTED TANK AT A MINIMUM SLOPE OF 1/8" PER FOOT.
  2. SEE SPECIFICATIONS FOR GENERAL PRODUCT AND EXECUTION REQUIREMENTS.
  3. ALL VENT PIPE SIZING SHALL COMPLY WITH LATEST EDITION OF NFPA 30, SEC 27.8.
  4. ALL EMERGENCY STOP BUTTONS TO BE LOCATED PER LATEST EDITION OF NFPA 30A, SEC. 6.7



**2 PETROLEUM PIPING ISOMETRIC**  
SCALE: NONE

**CONTRACTOR EXPERIENCE AND LICENSING:**

1. CONTRACTOR SHALL CERTIFY THAT HE (OR HIS INSTALLATION SUB-CONTRACTOR) HAS AT LEAST FOUR YEARS EXPERIENCE INSTALLING UNDERGROUND GASOLINE STORAGE TANKS AND DISPENSING EQUIPMENT AND HOLDS ALL CERTIFICATIONS OR LICENSES REQUIRED BY THE STATE IN WHICH THE PROJECT IS TO BE CONSTRUCTED. HE SHALL ALSO ASSURE THAT THE DESIGNED GASOLINE FUEL SYSTEM SHALL BE INSTALLED BY SKILLED WORKMEN, LICENSED BY THE STATE IN WHICH THE PROJECT IS CONSTRUCTED AND CERTIFIED BY THE EQUIPMENT MANUFACTURERS. CONTRACTOR'S FUEL SYSTEM INSTALLER AND ELECTRICIAN SHALL HAVE PRIOR EXPERIENCE WITH FUEL SYSTEMS AND RELATED EQUIPMENT. AS EVIDENCE OF THIS EXPERIENCE, A LIST OF THE MOST RECENT THREE FUEL SYSTEM INSTALLATIONS PERFORMED BY THIS CONTRACTOR WITH COMPLETE DESCRIPTIONS OF THE LOCATION, THE PROJECT NAME, AND THE EQUIPMENT INSTALLED AND DATE OF PROJECT SHALL BE SUBMITTED TO THE CONTRACTING OFFICER PRIOR TO AWARD OF CONTRACT.
2. CONTRACTOR SHALL ALSO CERTIFY THAT HE (OR HIS INSTALLATION SUBCONTRACTOR) IS A CERTIFIED INSTALLER AND/OR AUTHORIZED SERVICE CONTRACTOR FOR THE FOLLOWING EQUIPMENT MANUFACTURERS, AS APPLICABLE TO THE SYSTEM BEING INSTALLED:
  - a. DRESSER WAYNE.
  - b. VEEDER-ROOT
  - c. RED JACKET
  - d. OPW
  - e. CONTAINMENT SOLUTIONS / XERXES
  - f. AMERON INTERNATIONAL
3. CONTRACTOR SHALL CERTIFY THAT THE INSTALLATION OF THE PETROLEUM-SYSTEM-RELATED ELECTRICAL COMPONENTS WILL BE DONE BY AN EXPERIENCED CONTRACTOR OR SUBCONTRACTOR. THIS PETROLEUM ELECTRICAL CONTRACTOR SHALL HAVE FUEL ELECTRICAL SYSTEM EXPERIENCE WITH SYSTEMS SIMILAR TO THOSE INSTALLED UNDER THIS CONTRACT. (PETROLEUM-SYSTEM-RELATED COMPONENTS ARE THOSE ESSENTIAL TO THE LEGAL OPERATION OF THE PETROLEUM STORAGE, DISPENSING, LEAK DETECTION, AND EMERGENCY EQUIPMENT. THEY INCLUDE, BUT ARE NOT LIMITED TO: DISPENSERS, SUBMERSIBLE PUMPS, PUMP CONTROLLERS, LEAK DETECTION EQUIPMENT, VAPOR RECOVERY SYSTEMS, EMERGENCY SHUT-OFF SWITCHES, AND ALL CONDUIT RELATED TO THESE SYSTEMS.) AS EVIDENCE OF THIS EXPERIENCE, A LIST OF THE MOST RECENT FIVE FUEL SYSTEM INSTALLATIONS PERFORMED BY THIS CONTRACTOR WITH COMPLETE DESCRIPTIONS OF THE LOCATION, THE PROJECT NAME, AND THE EQUIPMENT INSTALLED AND DATE OF PROJECT SHALL BE SUBMITTED TO THE CONTRACTING OFFICER BEFORE CONSTRUCTION BEGINS. NOTE: IT IS PREFERRED BUT NOT MANDATORY THAT THE PETROLEUM ELECTRICAL SUBCONTRACTOR BE A SUBCONTRACTOR TO THE PETROLEUM SYSTEM INSTALLER. IF THE PETROLEUM ELECTRICAL INSTALLER IS A SUBCONTRACTOR OF THE PETROLEUM SYSTEMS INSTALLER DESCRIBED IN 1, ABOVE, AND WORKED ON THE PROJECTS SUBMITTED UNDER THAT PARAGRAPH, CONTRACTOR SHALL SO CERTIFY AND NO ADDITIONAL PROJECTS NEED BE REPORTED.
4. THE LICENSED, EXPERIENCED AND MANUFACTURER-CERTIFIED FUEL SYSTEM INSTALLERS DESCRIBED IN B. 1-3 ABOVE SHALL REMAIN ON-SITE DURING ALL ACTIVE PHASES OF THE FUEL SYSTEM INSTALLATION. UNLICENSED, UN-EXPERIENCED AND NON-MANUFACTURER-CERTIFIED LABORERS MAY NOT PERFORM SUBSTANTIAL WORK WITHOUT A LICENSED, EXPERIENCED AND MANUFACTURER-CERTIFIED FUEL SYSTEM INSTALLER PRESENT.

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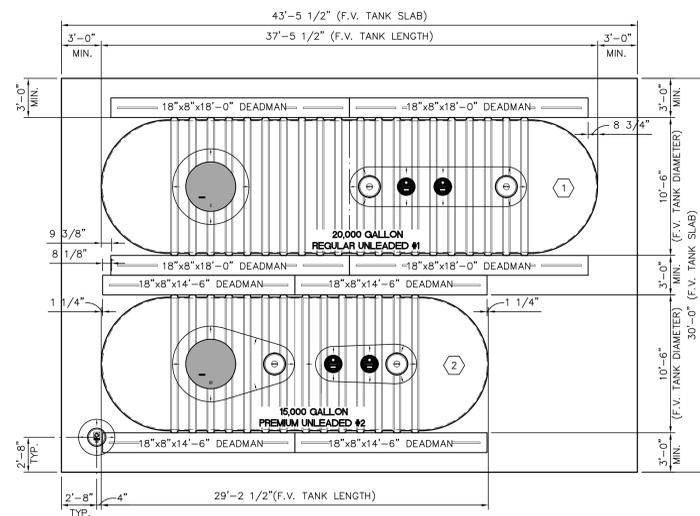
DRAWN BY:  
SR  
CHECKED BY:  
JL  
DATE:  
-



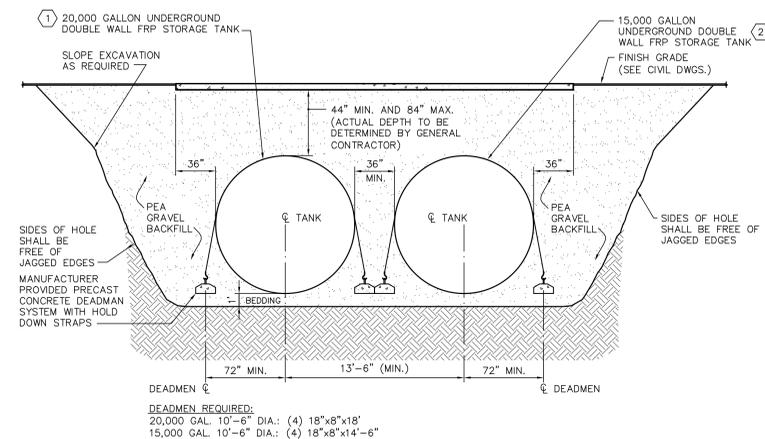
**UST STANDARDS**  
**AMERON PIPING OPTION**

**PETROLEUM PIPING PLAN AND ISOMETRIC**

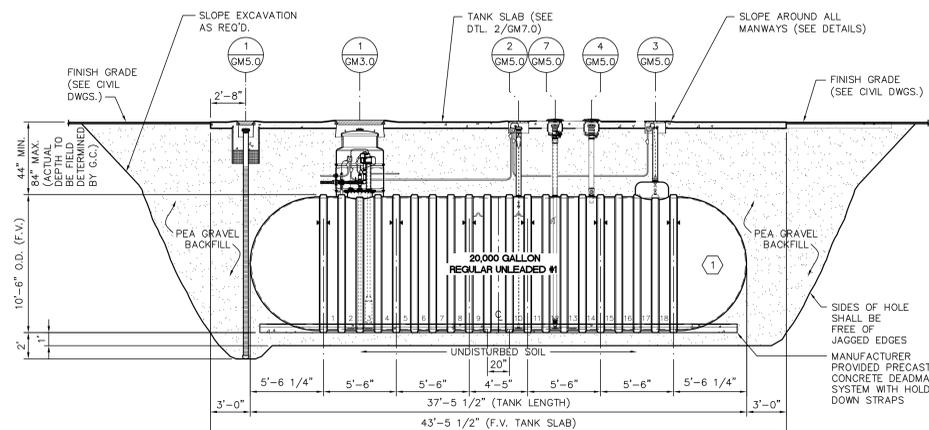
DATE: 08/18/14 SCALE: AS SHOWN SHEET: GM1.0  
DRAWING/PROJECT NO. OF



1 UNDERGROUND STORAGE TANK PLAN  
SCALE: 3/16" = 1'-0"

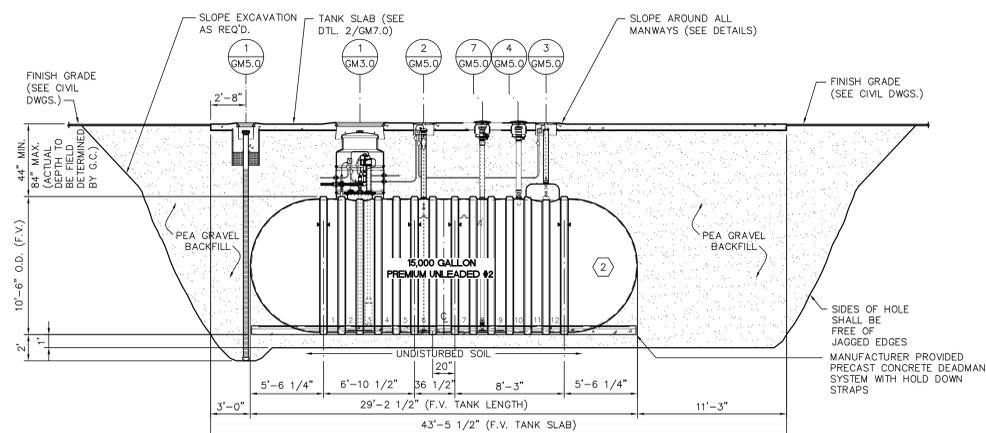


2 SECTION AT UNDERGROUND STORAGE TANKS  
SCALE: NONE



3 REGULAR UNLEADED TANK - STAGE I VAPOR RECOVERY  
SECTION AT 20,000 GALLON DOUBLE WALL FIBERGLASS UNDERGROUND STORAGE TANK  
SCALE: NONE

4 NOT USED  
SCALE: NONE



5 PREMIUM UNLEADED TANK - STAGE I VAPOR RECOVERY  
SECTION AT 15,000 GALLON DOUBLE WALL FIBERGLASS UNDERGROUND STORAGE TANK  
SCALE: NONE

6 NOT USED  
SCALE: NONE

DATE	REVISION NO. & DESCRIPTION

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SR

CHECKED BY:  
JL

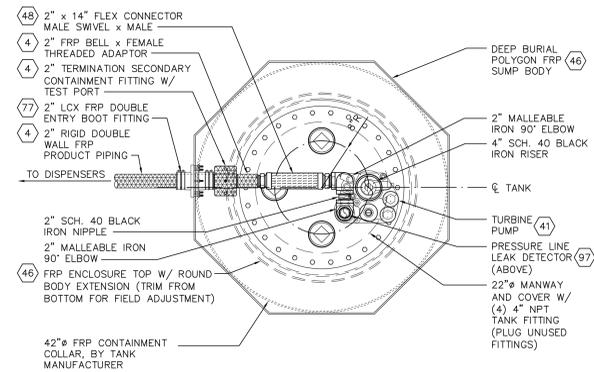
DATE:  
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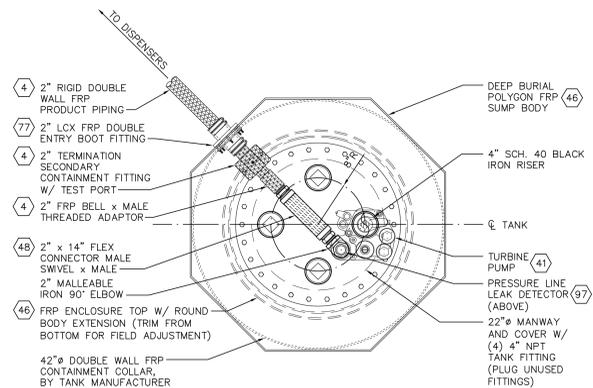
PROJECT:  
**UST STANDARDS  
AMERON PIPING OPTION**

DRAWING TITLE:  
**UST'S PLAN  
& SECTIONS**

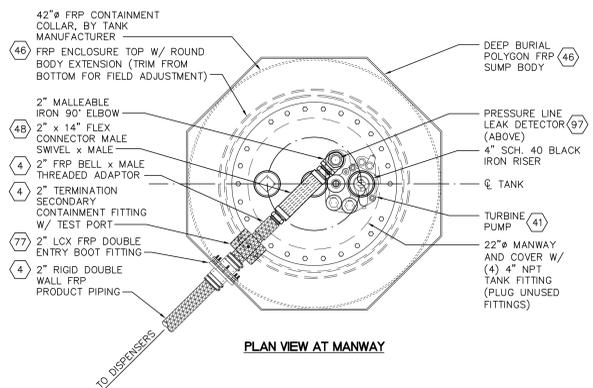
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OF:



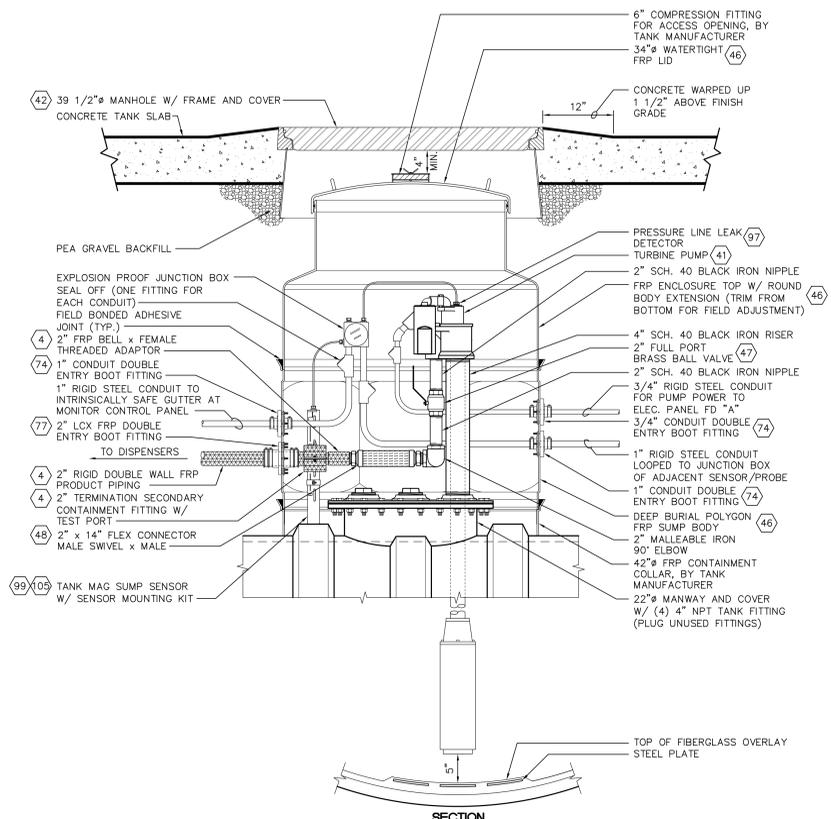
PLAN VIEW AT MANWAY



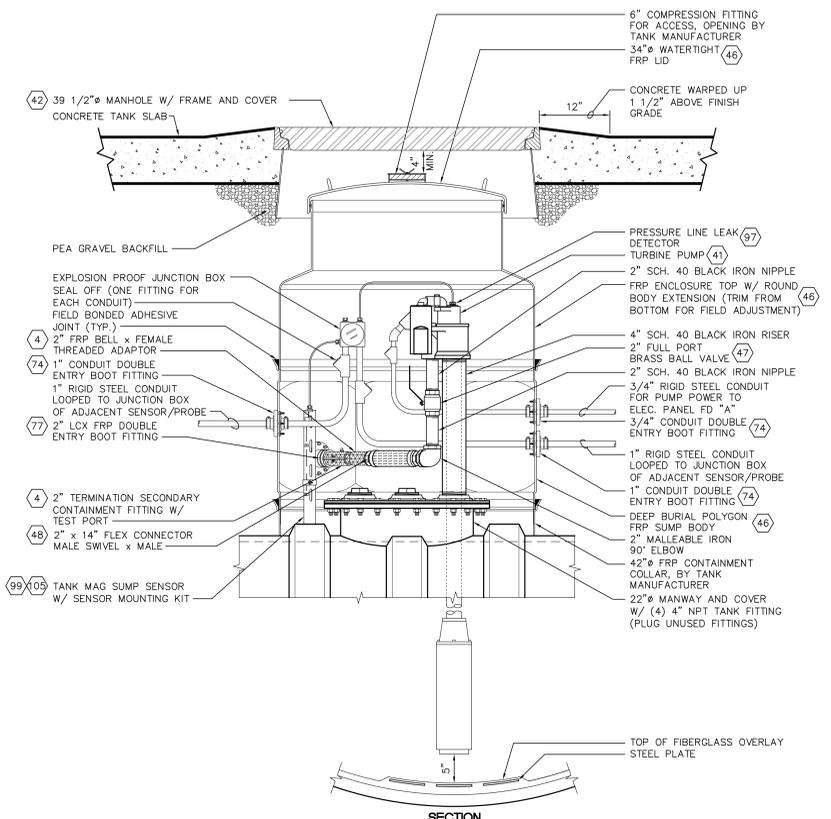
PLAN VIEW AT MANWAY



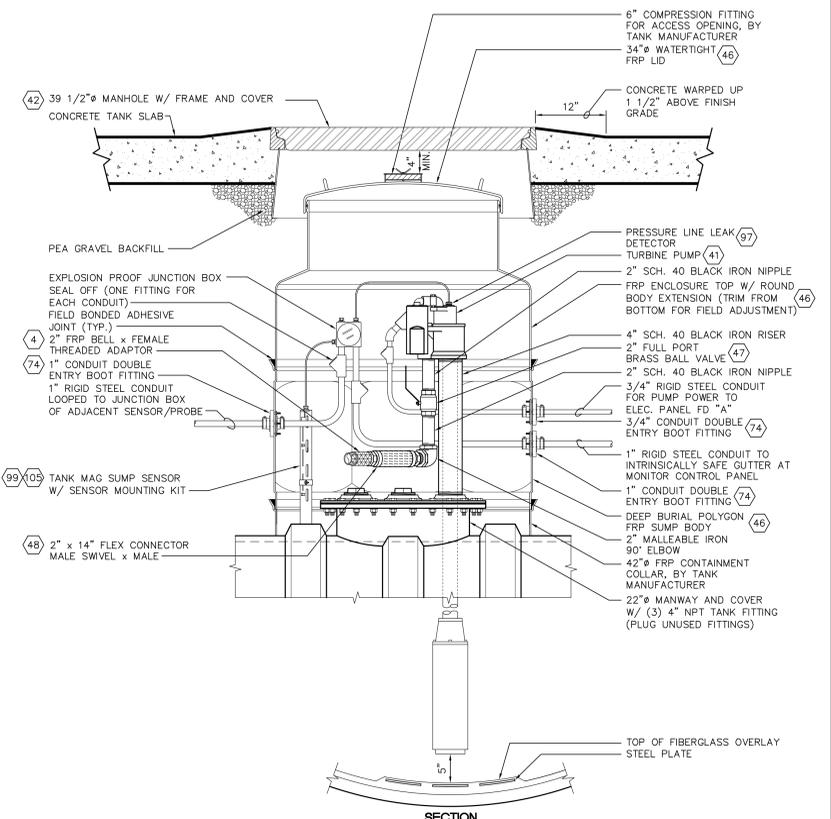
PLAN VIEW AT MANWAY



SECTION



SECTION



SECTION

DATE	REVISION NO. & DESCRIPTION
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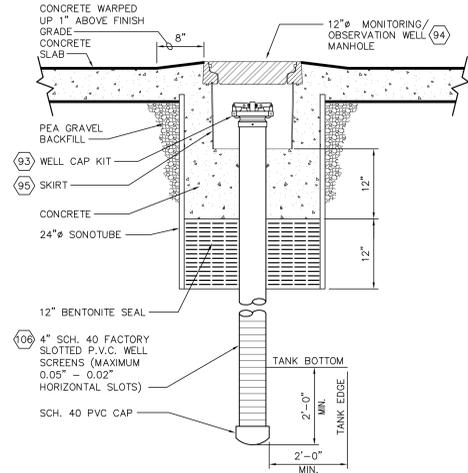
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CHECKED BY: JL  
DATE: -

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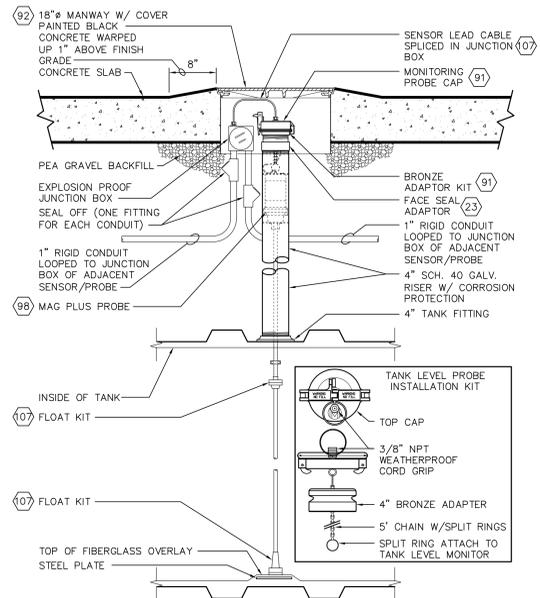
PROJECT:  
**UST STANDARDS  
AMERON PIPING OPTION**

DRAWING TITLE:  
**SUBMERGED  
PUMP SUMP  
DETAILS**

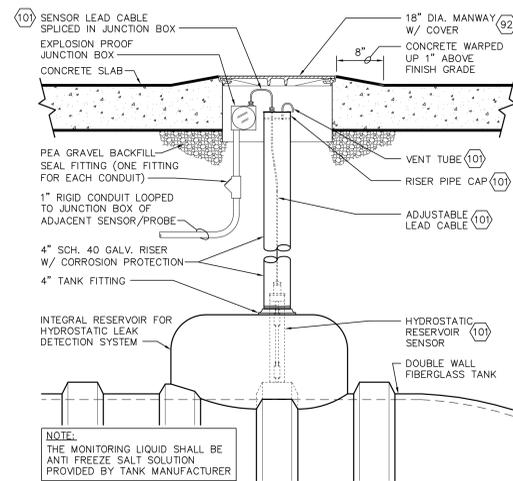
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DRAWING/PROJECT NO. OF



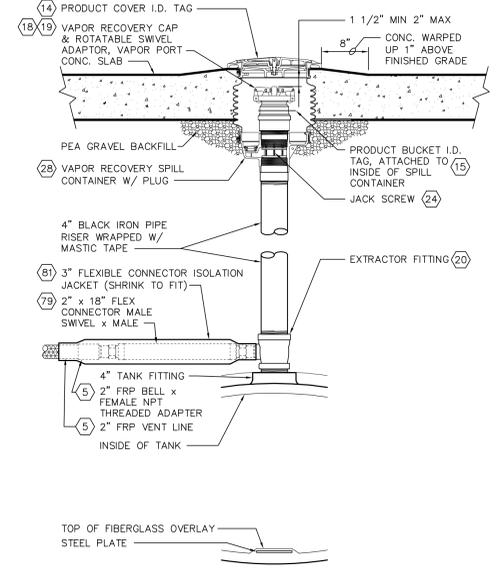
1 OBSERVATION / MONITOR WELL DETAIL  
SCALE: NONE



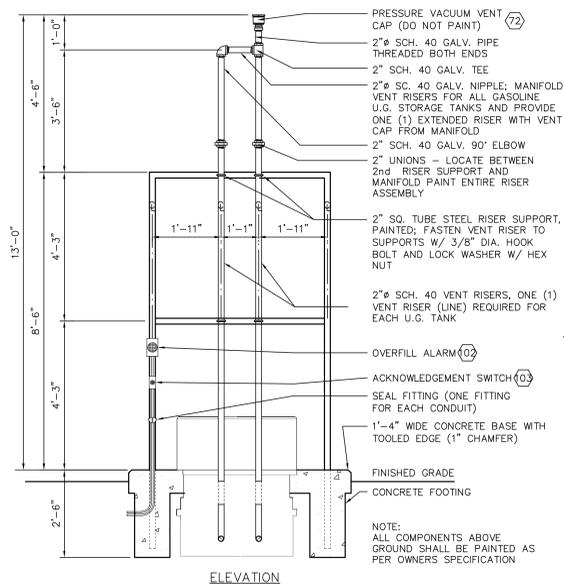
2 TANK LEVEL MONITOR (TLM) DETAIL  
SCALE: NONE



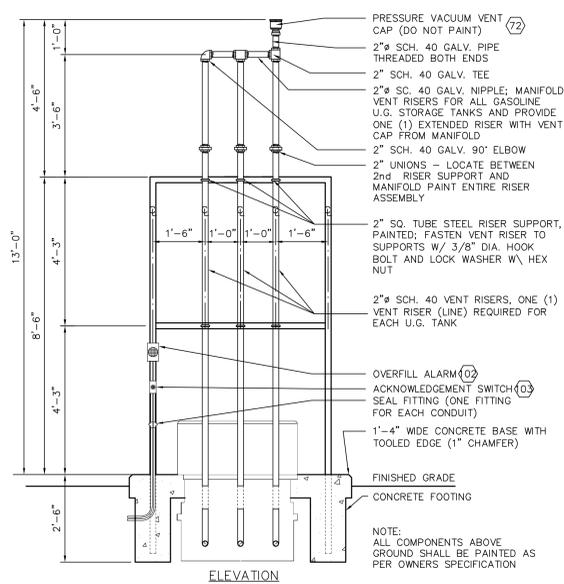
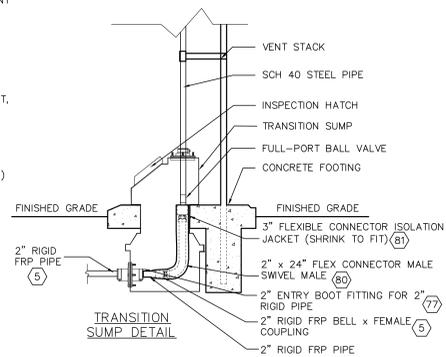
3 TANK HYDROSTATIC DETECTION SYSTEM DETAIL  
SCALE: NONE



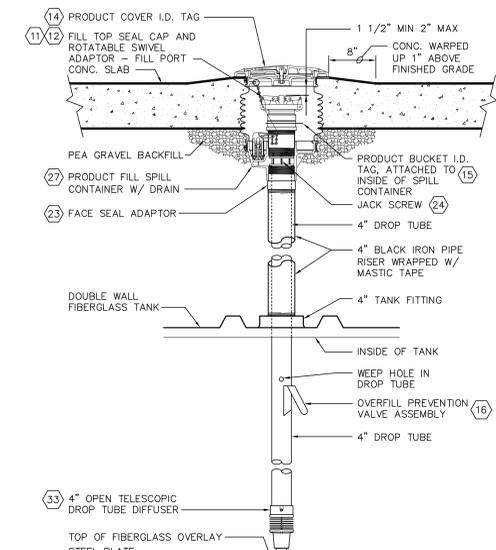
4 VENT/VAPOR & EXTRACTOR ASSEMBLIES DETAIL  
SCALE: NONE



5 VENT RISER DETAIL FOR TWO TANKS  
SCALE: NONE



6 VENT RISER DETAIL FOR THREE TANKS  
SCALE: NONE



7 FILL PIPE DETAIL  
SCALE: NONE

DATE	REVISION NO. & DESCRIPTION

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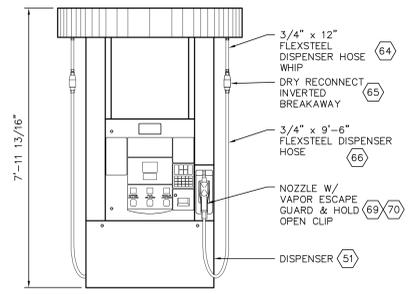
DRAWN BY: SR  
CHECKED BY: JL  
DATE: -



PROJECT: UST STANDARDS AMERON PIPING OPTION

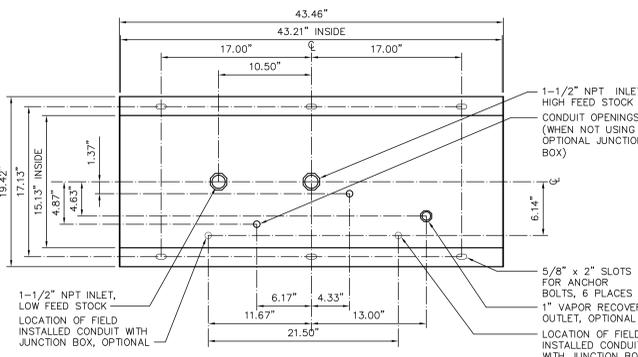
DRAWING TITLE: MISCELLANEOUS TANK DETAILS

DATE: 08/18/14 SCALE: AS SHOWN SHEET: GM5.0



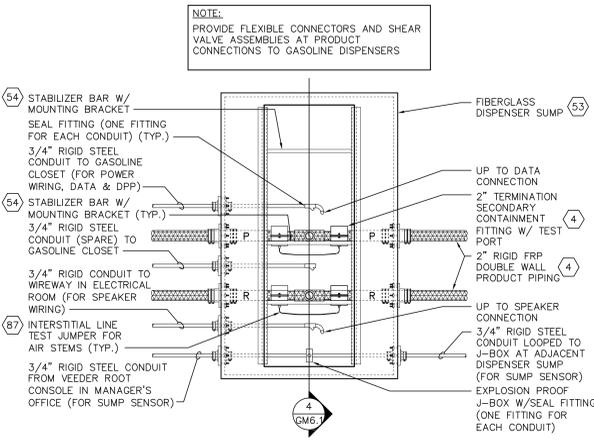
NOTE:  
 1. DISPENSERS SHOWN HAVE A TOP HOSE MOUNT.  
 2. PRODUCT PIPING MUST ALWAYS PENETRATE THE DISPENSER SUMP FROM THE OPPOSITE SIDE OF THE ELECTRICAL CONDUITS.  
 3. DISPENSER TO BE PROVIDED BY AAFES; DISPENSER HARDWARE TO BE PROVIDED BY CONTRACTOR.

1 DRESSER WAYNE DISPENSER ELEVATION - MODEL B12  
 SCALE: NONE



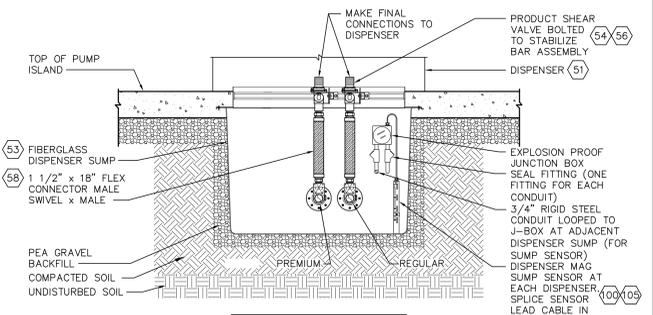
NOTE:  
 1-1/2" NPT INLET, HIGH FEED STOCK  
 LOCATION OF FIELD INSTALLED CONDUIT WITH JUNCTION BOX, OPTIONAL

2 DRESSER WAYNE DISPENSER BASE - MODEL B12  
 SCALE: NONE



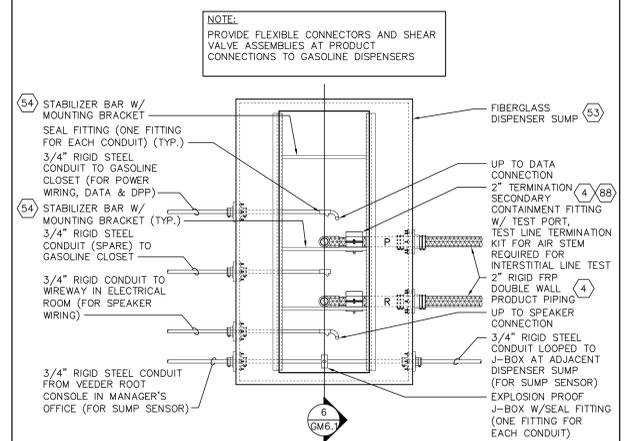
NOTE:  
 PROVIDE FLEXIBLE CONNECTORS AND SHEAR VALVE ASSEMBLIES AT PRODUCT CONNECTIONS TO GASOLINE DISPENSERS

3 DISPENSER SUMP PIPING PLAN - MODEL B12  
 SCALE: NONE



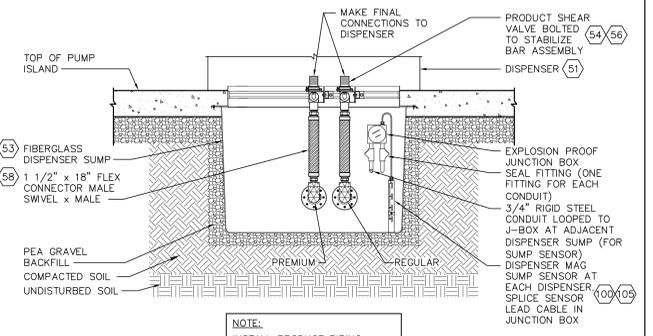
NOTE:  
 INSTALL PRODUCT PIPING BEFORE ELECTRICAL CONDUIT.

4 SECTION THRU DISPENSER SUMP - MODEL B12  
 SCALE: NONE



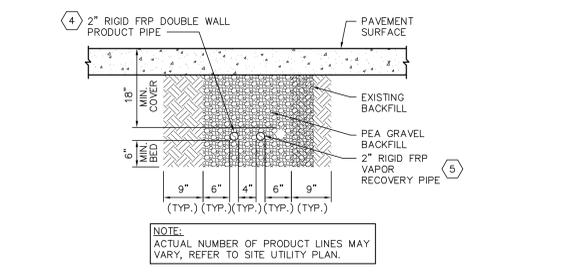
NOTE:  
 PROVIDE FLEXIBLE CONNECTORS AND SHEAR VALVE ASSEMBLIES AT PRODUCT CONNECTIONS TO GASOLINE DISPENSERS

5 DISPENSER SUMP PIPING PLAN - MODEL B12  
 SCALE: NONE



NOTE:  
 INSTALL PRODUCT PIPING BEFORE ELECTRICAL CONDUIT.

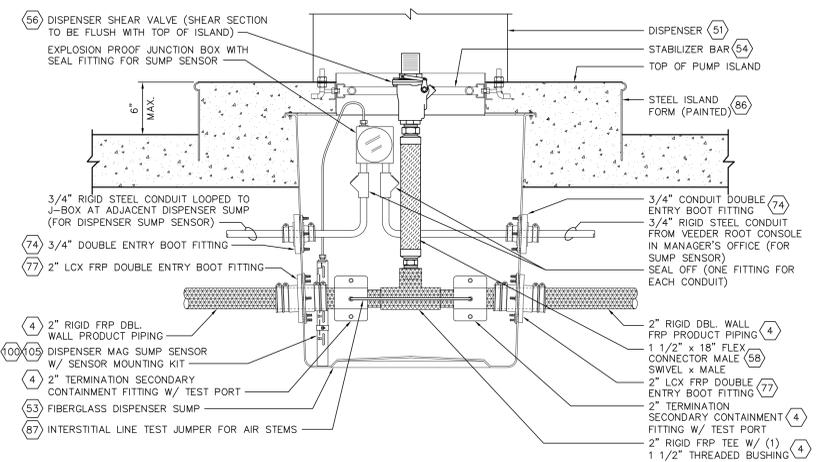
6 SECTION THRU DISPENSER SUMP - MODEL B12  
 SCALE: NONE



NOTE:  
 ACTUAL NUMBER OF PRODUCT LINES MAY VARY, REFER TO SITE UTILITY PLAN.

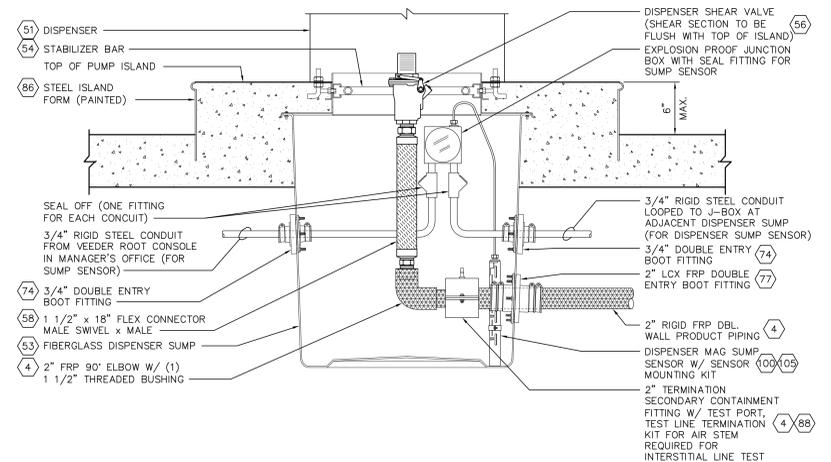
7 TYPICAL PIPE TRENCH PAVEMENT SECTION  
 SCALE: NONE

8 NOT USED



NOTE:  
 INSTALL PRODUCT PIPING BEFORE ELECTRICAL CONDUIT.

9 DISPENSER SUMP PRODUCT PIPING SECTION  
 SCALE: NONE



NOTE:  
 INSTALL PRODUCT PIPING BEFORE ELECTRICAL CONDUIT.

10 DISPENSER SUMP PRODUCT PIPING SECTION  
 SCALE: NONE

11 NOT USED

DATE	REVISION NO. & DESCRIPTION

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DRAWN BY:  
 SR

CHECKED BY:  
 JL

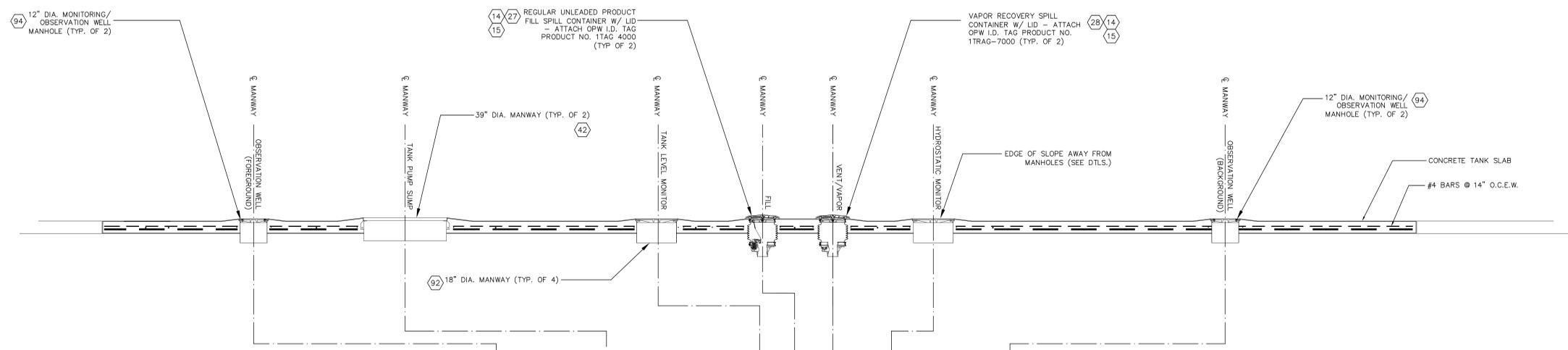
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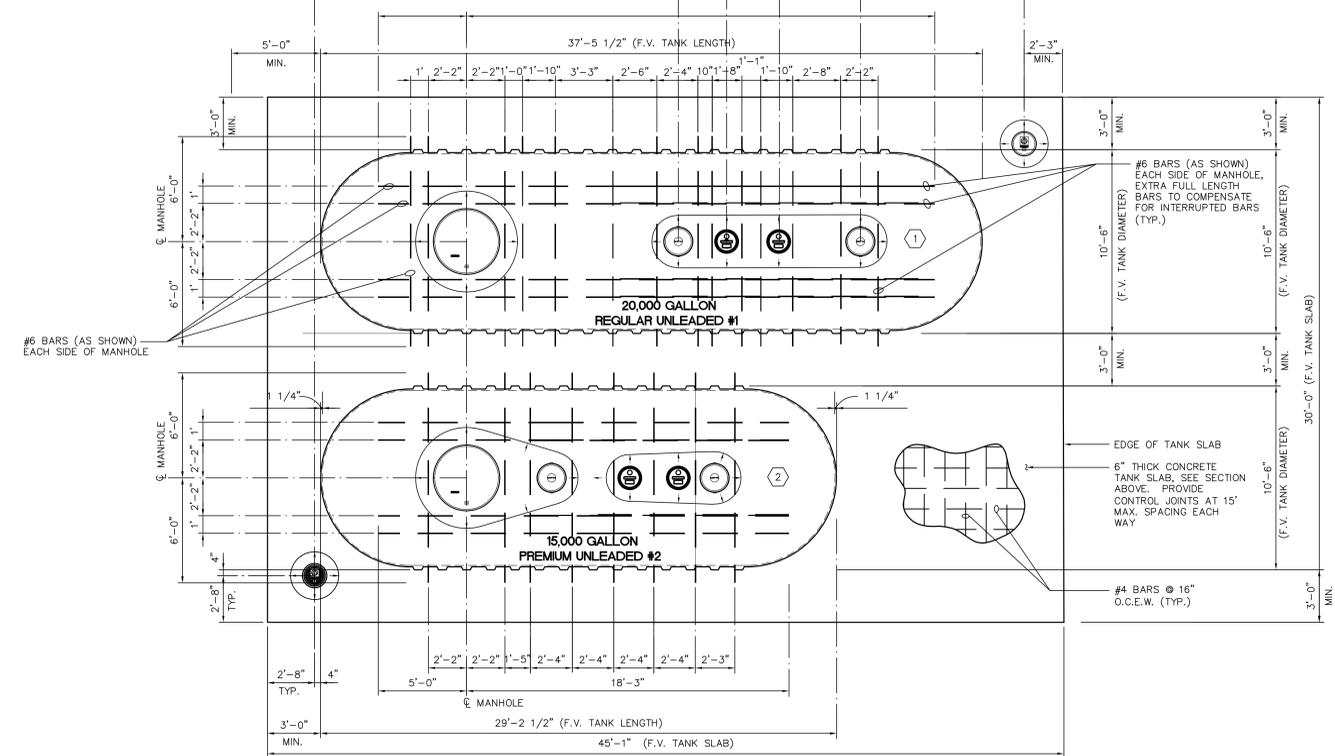
PROJECT:  
 UST STANDARDS  
 AMERON PIPING OPTION

DRAWING TITLE:  
 DISPENSER  
 DETAILS

DATE: 08/18/14  
 SCALE: AS SHOWN  
 SHEET: GM6.0



**1 TANK SLAB SECTION**  
SCALE: 1/2" = 1'-0"



**2 TANK SLAB REINFORCING PLAN**  
SCALE: 1/4" = 1'-0"

DATE	REVISION NO. & DESCRIPTION

**GENERAL NOTE:**  
THESE DRAWINGS APPLY TO FACILITIES SUCH AS SHOPRETTES AND EXCHANGES WHICH ARE EXEMPT FROM THE FEDERAL ACQUISITION REGULATION (FAR) REQUIREMENTS

**NOTE TO A/E:**  
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DRAWN BY: SR  
CHECKED BY: JL  
DATE: -

12715 TELGE ROAD  
CYPRESS, TX 77429  
(281) 855-4433  
(281) 858-4304 FAX

PROJECT:  
**UST STANDARDS  
AMERON PIPING OPTION**

DRAWING TITLE:  
**TANK SLAB  
REINFORCING PLAN  
AND SECTION**

DATE: 08/18/14 SCALE: AS SHOWN SHEET: GM7.0  
DRAWING/PROJECT NO.: - OF -

## BILL OF MATERIALS

#	PART DESCRIPTION	STANDARD	FURN.	INST.	#	PART DESCRIPTION	STANDARD	FURN.	INST.
<b>PRODUCT TANKS</b>					<b>DISPENSER</b>				
1	20,000 GALLON DOUBLE WALL FIBERGLASS UNDERGROUND STORAGE TANK	CONTAINMENT SOLUTIONS, INC.: (10')- 20,000; (1) 22" MANWAY W/ (4) NPT FITTINGS (PATTERN "F") W/ 42" FRP CONTAINMENT COLLAR; (3) 4" NPT FTG.; (1) HYDROSTATIC RESERVOIR; HOLD STRAPS & DEADMEN	GC	GC	51	MULTI-PRODUCT DISPENSER (3+0 BLEND)	DRESSER WAYNE: "OVATION" B12/3220D1/LJK	A	GC
					52				
					53	FIBERGLASS DISPENSER SUMP	OPW/FLEXWORKS: DSF-1543	GC	GC
					54	STABILIZER BAR - FILL LINE	OPW/FLEXWORKS: SBK-1500	GC	GC
2	15,000 GALLON DOUBLE WALL FIBERGLASS UNDERGROUND STORAGE TANK	CONTAINMENT SOLUTIONS, INC.: (10')- 15,000; (1) 22" MANWAY W/ (4) NPT FITTINGS (PATTERN "F") W/ 42" FRP CONTAINMENT COLLAR; (3) 4" NPT FTG.; (1) HYDROSTATIC RESERVOIR; HOLD STRAPS & DEADMEN	GC	GC	55				
					56	DISPENSER SHEAR VALVE - PRODUCT	OPW: 10P-0152	GC	GC
					57				
					58	1 1/2" M SWIVEL x 1 1/2" M STAINLESS STEEL FLEXIBLE CONNECTOR	OPW/COMMANDO: FCW15-SWM18	GC	GC
					59				
					60				
					61				
<b>PRODUCT PIPING</b>									
4	2" RIGID DBL WALL FRP PRODUCT PIPING W/ BONDED CLAM-SHELL FTG.	AMERON: DUALOY 3000/LCX	GC	GC	62				
5	2" RIGID SINGLE WALL FRP VENT/VAPOR RECOVERY PIPING & FITTINGS	AMERON: DUALOY 3000/L	GC	GC	63	3/4" x 3/4" M (NPT) HOSE SWIVEL	OPW: 241TPS-0241	GC	GC
6					64	3/4" x 3/4" M (NPT) x 9" STRAIGHTENING HOSE	OPW: 66H-0075	GC	GC
7					65	3/4" (NPT) DRY RECONNECTABLE BREAKAWAY	OPW: 66REC-1000	GC	GC
8					66	3/4" x 9'-0" FLEXSTEEL HARDWALL DISPENSER HOSE	GOODYEAR: GY-3409	GC	GC
9					67				
10					68				
<b>FILL/VAPOR</b>									
11	TIGHT-FILL TOP-SEAL CAP	OPW: 634TT-7085-EVR	GC	GC	69	UNLEADED NOZZLE W/ HOLD OPEN RACK & TRIGGER	OPW: 11AP-0500 (BLUE)	GC	GC
12	TIGHT-FILL TOP SEAL ADAPTOR	OPW: 61SALP-1020-EVR	GC	GC	70	FILGARD SPLASH GUARD	OPW: 8B-0500 (BLUE)	GC	GC
13					<b>MISCELLANEOUS</b>				
14	PRODUCT COVER I. D. TAG	OPW: 1TAG-X000	GC	GC	71	POWER DISTRIBUTION SYSTEM (SEE ELECTRICAL DWGS.)	POWER INTEGRITY: PDS-CH-AAFE42L	GC	GC
15	PRODUCT BUCKET I. D. TAG	OPW: 1TAG-X010	GC	GC	72	PRESSURE VACUUM VENT	OPW: 623V-2203	GC	GC
16	OVERFILL PREVENTION VALVE ASSEMBLY	OPW: 7150-4100	GC	GC	73	VENT LINE TRANSITION SUMP	OPW: PTS-4021	GC	GC
17					74	3/4" OR 1" CONDUIT DOUBLE ENTRY BOOT FITTING	OPW/FLEXWORKS: DEB-0751	GC	GC
18	STAGE 1 VAPOR RECOVERY CAP	OPW: 1711T-7085-EVR	GC	GC	75	2" FRP DOUBLE ENTRY BOOT FITTING	OPW/FLEXWORKS: DEB-0200	GC	GC
19	STAGE 1 VAPOR RECOVERY ADAPTOR	OPW: 61VSA-1020-EVR	GC	GC	76				
20	EXTRACTOR FITTING	OPW: 233-4420 (TEE)	GC	GC	77	2" LCX FRP DOUBLE ENTRY BOOT FITTING	OPW/FLEXWORKS: DEB-0200X	GC	GC
21					78				
22					79	2" M SWIVEL x 2" M STAINLESS STEEL FLEXIBLE CONNECTOR	OPW: FC20-SWM18	GC	GC
23	THREADED RISER ADAPTOR (FACE SEAL ADAPTOR)	OPW: FSA-400	GC	GC	80	2" M SWIVEL x 2" M STAINLESS STEEL FLEXIBLE CONNECTOR	OPW: FC20-SWM24	GC	GC
24	JACK SCREW	OPW: 61JSK-44CB	GC	GC	81	3" FLEXIBLE CONNECTOR ISOLATION JACKET (SHRINK TO FIT)	AUSTIN ENGINEERING, INC.: 3" FPI SERIES	GC	GC
25					82				
26					83	4" DIA. DOUBLE RADIUS PIPE GUARD	OPW: 6PGR4-4972	GC	GC
27	SPILL BUCKET W/DRAIN VALVE	OPW: 1C-2100-DEVR	GC	GC	84				
28	VAPOR RECOVERY SPILL BUCKET W/PLUG	OPW: 1C-2100C-PEVR	GC	GC	85				
29					86	STEEL ISLAND FORM(SUBSTITUTE STAINLESS STEEL IN NORTHERN REGIONS)	OPW: 6013-SFR6W4L12 (6013SS-SFR6W4L12)	GC	GC
30	RISER SPACER	POMECCO/OPW: 6511-RB16	GC	GC	87	TEST JUMPER FOR AIR STEMS	OPW/FLEXWORK: TJ-200A	GC	GC
31	5-GALLON SHROUD BOOT	POMECCO/OPW: D02575M	GC	GC	88	TEST LINE TERMINATION KIT FOR AIR STEMS	OPW/FLEXWORK: TLT-36A	GC	GC
32	4" NIPPLE (4" LENGTH)	POMECCO/OPW: H15144M	GC	GC	89				
33	4" OPEN TELESCOPIC DROP TUBE DIFFUSER	MORRISON BRO: 539T0-0400 AD	GC	GC	90				
34					<b>MONITORING</b>				
35	LOWER CLAMP FOR 5-GALLON SHROUD BOOT	POMECCO/OPW: H15188M	GC	GC	91	MONITORING PROBE CAP W/BRONZE ADAPTOR KIT	OPW: 62MBB-0375	GC	GC
36	UPPER CLAMP FOR 5-GALLON SHROUD BOOT	POMECCO/OPW: H15190M	GC	GC	92	18" DIA. MANWAY W/COVER	OPW: 104A-1800	GC	GC
37					93	MONITORING WELL/PIPE CAP KIT	OPW: 634TTM-7087	GC	GC
38					94	12" DIA. GRAY COVER & FRAME W/ MONITORING WELL ID PLATE	OPW: 104AOW-1200	GC	GC
39					95	12" DEEP FRP SKIRT FOR FL120 COVER	OPW: 104FG-1200	GC	GC
40					96	TLS-450 CONSOLE W/INTEGRAL PRINTER & FULL VGA LCD DISPLAY	VEEDER ROOT: 860090-100	GC	GC
					97	DIGITAL PRESSURE LINE LEAK DETECTOR (DPLLD)	VEEDER ROOT: 859080-001	GC	GC
					98	MAG PLUS PROBE	VEEDER ROOT: 846390-109	GC	GC
41	2 HP FIXED SPEED SUBMERSIBLE PUMP	RED JACKET: P200U1-3-RJ2/PN: 410142-002 IQ CONTROL BOX	GC	GC	99	TANK MAG SUMP SENSOR (24" LENGTH)	VEEDER ROOT: 857080-112	GC	GC
42	39 1/2" DIA. FLAT SEALED COMPOSITE COVER AND FRAME	OPW: 39CD-PL10	GC	GC	100	DISPENSER MAG SUMP SENSOR (12" LENGTH)	VEEDER ROOT: 857080-111	GC	GC
43					101	HYDROSTATIC RESERVOIR SENSOR (DUAL FLOAT)	VEEDER ROOT: 794380-303	GC	GC
44					102	OVERFILL ALARM	VEEDER ROOT: 790091-001	GC	GC
45					103	ALARM ACKNOWLEDGMENT SWITCH	VEEDER ROOT: 790095-001	GC	GC
46	DEEP BURIAL FRP POLYGON TANK SUMP W/ ROUND BODY EXTENSION W/ 34" DIA. LID	OPW/FLEXWORKS: TSDF-4536 @ RK5000	GC	GC	104	DOUBLE WALL SUMP MINI HYDROSTATIC SENSOR	VEEDER ROOT: 794380-304	GC	GC
47	2" FULL PORT BRASS BALL VALVE	OPW: 21BV-0200	GC	GC	105	UNIVERSAL SENSOR MOUNTING KIT	VEEDER ROOT: 330020-012	GC	GC
48	2" M SWIVEL x 2" M STAINLESS STEEL FLEXIBLE CONNECTOR	OPW/COMMANDO: FCW20-SWM14	GC	GC	106	4" SLOTTED PVC PIPE	OPW: 61SPVC-4015	GC	GC
49					107	PHASE-TWO WATER DETECTOR FLOAT KIT (5' CABLE)	VEEDER ROOT: 886100-000	GC	GC
50					108				

\* SUMP LENGTH (L') TO BE FIELD DETERMINED BASED ON THE BURIAL DEPTH OF THE TANKS, BY THE GENERAL CONTRACTOR PRIOR TO PLACING ORDER. FOR 4' OF COVER L'=4', 5' OF COVER L'=5', 6' OF COVER L'=6' AND 7' OF COVER L'=7'.

\*\* INDICATES ITEMS NOT SHOWN ON DRAWINGS, BUT REQUIRED.

DATE	REVISION NO. & DESCRIPTION
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SR  
CHECKED BY:  
JL  
DATE:  
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PROJECT:  
**UST STANDARDS  
AMERON PIPING OPTION**

DRAWING TITLE:  
**BILL OF MATERIALS**

DATE: 08/18/14 SCALE: AS SHOWN SHEET: CM8.0  
DRAWING/PROJECT NO. OF

